TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas, Inc.**

P.O. Box 195
Attica, KS 67009-9217

ATTN: Tim Pierce

28 31S 9W Harper KS

Drake 'A' #1

Start Date: 2010.03.12 @ 10:17:00
End Date: 2010.03.12 @ 18:36:30
Job Ticket #: 36248 DST #: 1

15-077-21669

RECEIVED
MAY 17 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

R&B Oil & Gas, Inc. Drake 'A' #1 28 31S 9W Harper KS DST # 1 MISSISSIPPIAN 2010.03.12

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

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P.O. Box 195
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ATTN: Tim Pierce

Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36248 DST#: 1

Test Start: 2010.03.12 @ 10:17:00

GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:50:00
Time Test Ended: 18:36:30

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 43

Interval: 4452.00 ft (KB) To 4470.00 ft (KB) (TVD)
Total Depth: 4470.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

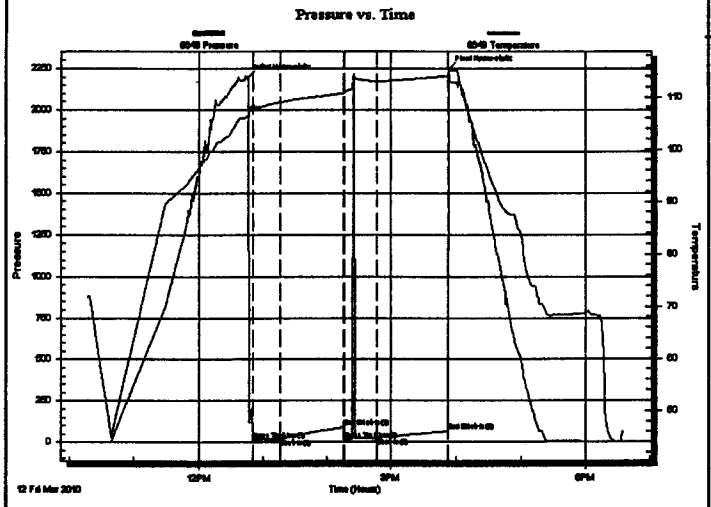
Reference Elevations: 1654.00 ft (KB)
1644.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8648 **Inside**

Press@RunDepth: 24.14 psig @ 4453.00 ft (KB)
Start Date: 2010.03.12 End Date: 2010.03.12
Start Time: 10:17:05 End Time: 18:36:29

Capacity: 8000.00 psig
Last Calib.: 2010.03.12
Time On Btm: 2010.03.12 @ 12:45:20
Time Off Btm: 2010.03.12 @ 15:52:50

TEST COMMENT: IF: Fairly weak blow with plugging action, built to 7.5" in bucket.
ISI: Bled off, no blow back.
FF: Weak blow, built to 2", flushed tool, surged, blow held at 2".
FSI: Bled off, no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.86	106.44	Initial Hydro-static
5	14.03	108.43	Open To Flow (1)
31	17.01	108.98	Shut-In(1)
91	88.98	110.71	End Shut-In(1)
92	14.44	110.76	Open To Flow (2)
122	24.14	113.11	Shut-In(2)
187	65.46	114.10	End Shut-In(2)
188	2245.75	115.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	SOCM 3%o 97%m	0.12
0.00	180' GIP	0.00
0.00	couldn't get a gravity but	0.00
0.00	the oil appeared to be very low gravity	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas, Inc.

P.O. Box 195
Attica, KS 67009-9217

ATTN: Tim Pierce

Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36248 **DST#: 1**

Test Start: 2010.03.12 @ 10:17:00

Tool Information

Drill Pipe:	Length:	4302.00 ft	Diameter:	3.80 inches	Volume:	60.35 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	151.00 ft	Diameter:	2.25 inches	Volume:	0.74 bbl	Weight to Pull Loose:		85000.00 lb
					Total Volume:	61.09 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		21.00 ft					String Weight:	Initial	64000.00 lb
Depth to Top Packer:		4452.00 ft						Final	64000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		18.00 ft							
Tool Length:		38.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4437.00		
Hydraulic tool	5.00			4442.00		
Packer	5.00			4447.00	20.00	Bottom Of Top Packer
Packer	5.00			4452.00		
Stubb	1.00			4453.00		
Recorder	0.00	8648	Inside	4453.00		
Recorder	0.00	6799	Outside	4453.00		
Perforations	12.00			4465.00		
Bullnose	5.00			4470.00	18.00	Bottom Packers & Anchor
Total Tool Length:	**38.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas, Inc.

P.O. Box 195
Attica, KS 67009-9217

ATTN: Tim Pierce

Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36248 **DST#: 1**

Test Start: 2010.03.12 @ 10:17:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	inches				

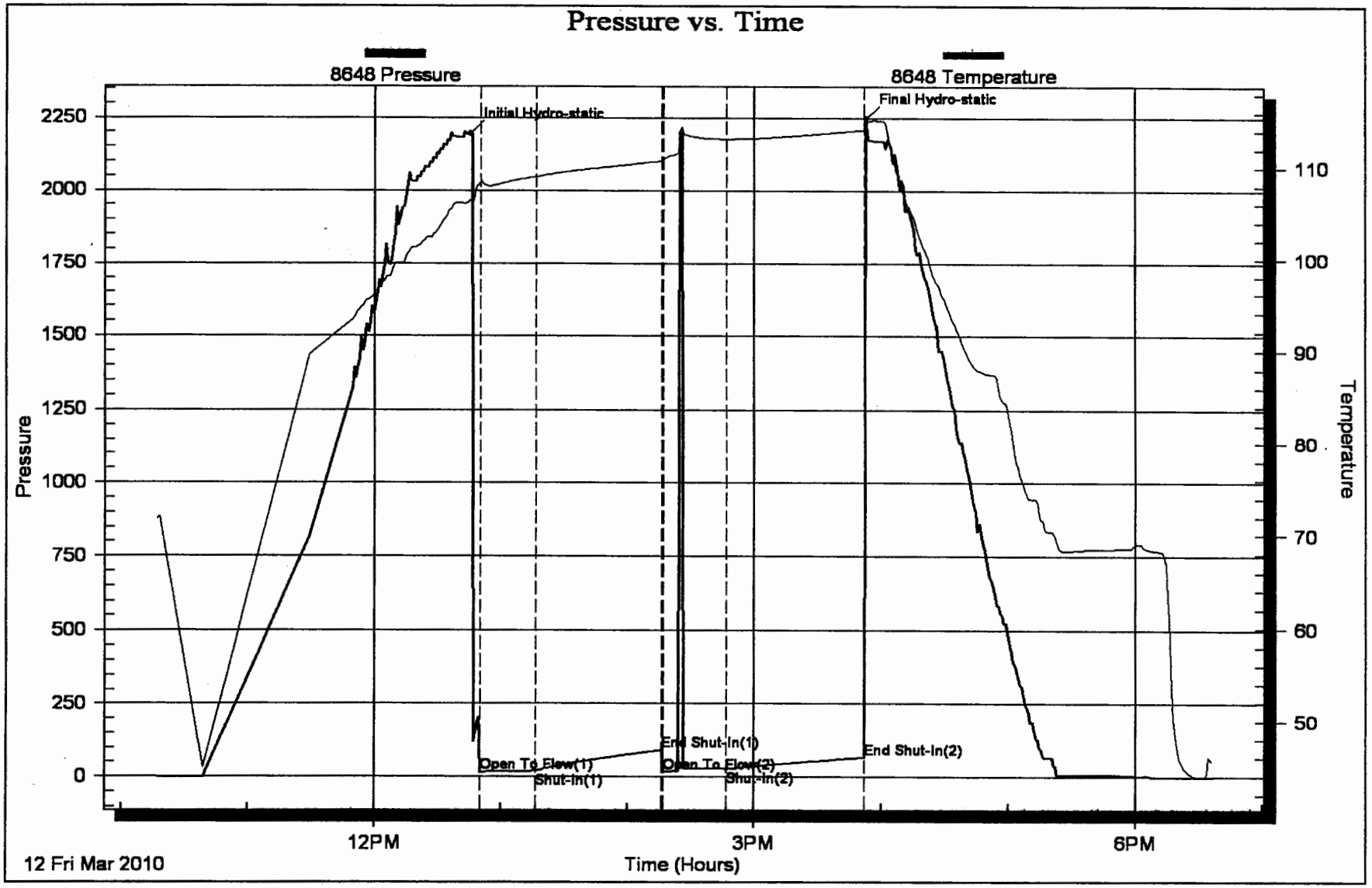
Recovery Information

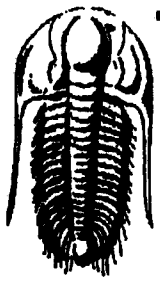
Recovery Table

Length ft	Description	Volume bbl
25.00	SOCM 3%o 97%m	0.123
0.00	180' GIP	0.000
0.00	couldn't get a gravity but	0.000
0.00	the oil appeared to be very low gravity	0.000

Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8648 Pressure
8648 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
Shut-In(2)
End Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
12PM
3PM
6PM
12 Fri Mar 2010
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas, Inc.**

P.O. Box 195
Attica, KS 67009-9217

ATTN: Tim Pierce

28 31S 9W Harper KS

Drake 'A' #1

Start Date: 2010.03.13 @ 18:31:00
End Date: 2010.03.14 @ 02:56:09
Job Ticket #: 36250 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

R&B Oil & Gas, Inc.

P.O. Box 195
Attica, KS 67009-9217

ATTN: Tim Pierce

Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36250 **DST#: 2**

Test Start: 2010.03.13 @ 18:31:00

GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:45:30
Time Test Ended: 02:56:09

Test Type: Conventional Straddle
Tester: Jake Fahrenbruch
Unit No: 43

Interval: 4414.00 ft (KB) To 4472.00 ft (KB) (TVD)
Total Depth: 4637.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

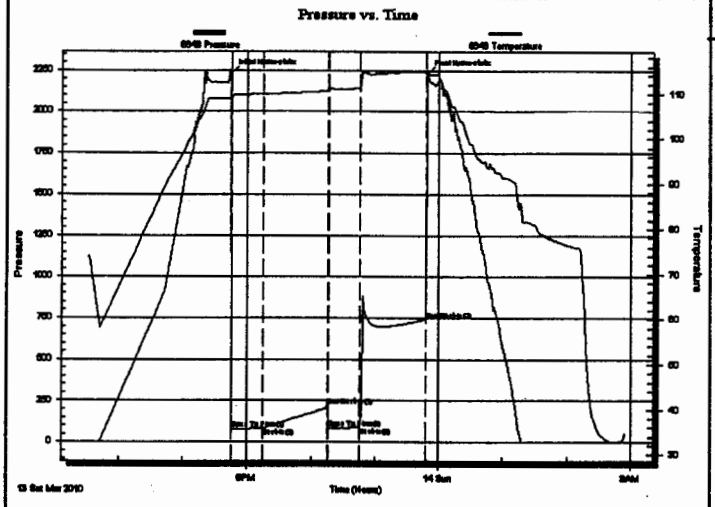
Reference Elevations: 1654.00 ft (KB)
1644.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8648 **Inside**

Press@RunDepth: 89.69 psig @ 4415.00 ft (KB)
Start Date: 2010.03.13 End Date: 2010.03.14
Start Time: 18:31:05 End Time: 02:56:10

Capacity: 8000.00 psig
Last Calib.: 2010.03.14
Time On Btm: 2010.03.13 @ 20:44:50
Time Off Btm: 2010.03.13 @ 23:49:00

TEST COMMENT: IF: 4" blow upon opening tool, blow slowly died off.
ISI: No blow.
FF: No blow initially, weak surface blow after 25 minutes.
FSI: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.43	108.95	Initial Hydro-static
1	75.05	108.37	Open To Flow (1)
31	80.88	109.92	Shut-In(1)
91	216.21	110.62	End Shut-In(1)
92	82.67	110.63	Open To Flow (2)
122	89.69	111.27	Shut-In(2)
184	741.00	114.99	End Shut-In(2)
185	2233.55	114.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	Drilling Mud 100%m	0.69
0.00	No GIP	0.00
0.00	Oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas, Inc.

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ATTN: Tim Pierce

Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36250 **DST#: 2**

Test Start: 2010.03.13 @ 18:31:00

Tool Information

Drill Pipe:	Length:	4273.00 ft	Diameter:	3.80 inches	Volume:	59.94 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	151.00 ft	Diameter:	2.25 inches	Volume:	0.74 bbl	
					Total Volume:	60.68 bbl	

Drill Pipe Above KB:	30.00 ft
Depth to Top Packer:	4414.00 ft
Depth to Bottom Packer:	4472.00 ft
Interval between Packers:	58.00 ft
Tool Length:	243.00 ft
Number of Packers:	3 Diameter: 6.75 inches

Tool Weight:	4500.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	85000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	67000.00 lb
Final	67000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4399.00		
Hydraulic tool	5.00			4404.00		
Packer	5.00			4409.00	20.00	Bottom Of Top Packer
Packer	5.00			4414.00		
Stubb	1.00			4415.00		
Recorder	0.00	8648	Inside	4415.00		
Recorder	0.00	8655	Outside	4415.00		
Perforations	20.00			4435.00		
Blank Spacing	32.00			4467.00		
Perforations	2.00			4469.00		
Blank Off Sub	3.00			4472.00	58.00	Tool Interval
Packer	3.00			4475.00		
Perforations	1.00			4476.00		
Recorder	0.00	6799	Below	4476.00		
Blank Spacing	156.00			4632.00		
Bullnose	5.00			4637.00	165.00	Bottom Packers & Anchor
Total Tool Length:	**243.00**					

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Drake 'A' #1

28 31S 9W Harper KS

Job Ticket: 36250 DST#: 2

Test Start: 2010.03.13 @ 18:31:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

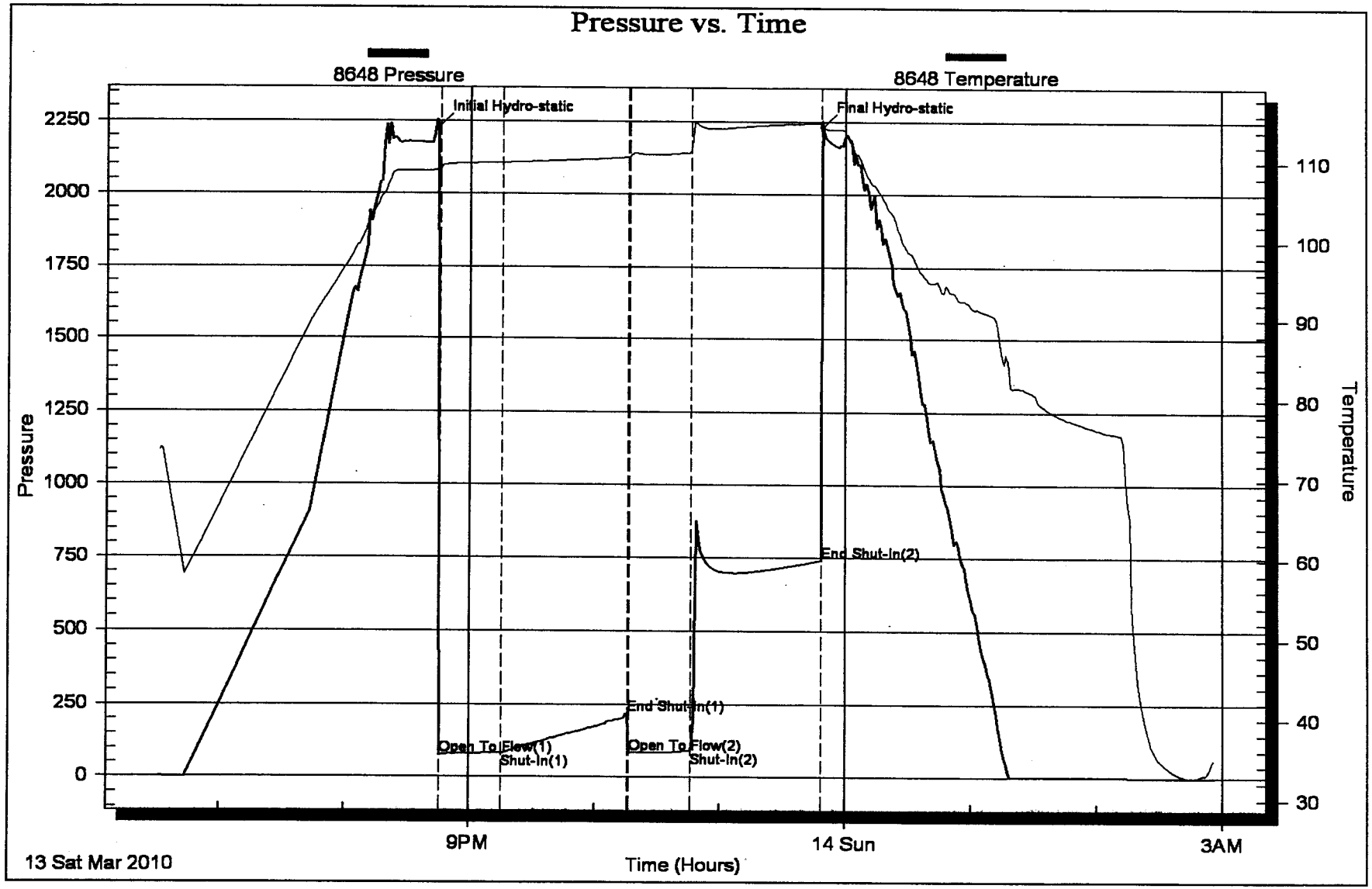
Length ft	Description	Volume bbl
140.00	Drilling Mud 100%m	0.688
0.00	No GIP	0.000
0.00	Oil spots in tool	0.000

Total Length: 140.00 ft Total Volume: 0.688 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8648 Pressure
8648 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(2)
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
40
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9PM
14 Sun
3AM
13 Sat Mar 2010
Time (Hours)