2-31-9W

AFFIDAVIT OF COMPLETION FORM ACO-1

This form **shall** be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. ____ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.

ADDRESS Box 2420

Tulsa, Ok 74102

**CONTACT PERSON T. E. Jackson

PHONE 316-792-3676

PURCHASER Koch Oil Co.

ADDRESS No. Hwy 156

Great Bend, Ks 67530

DRILLING CONTRACTOR Not Applicable

ADDRESS Not Applicable

PLUGGING CONTRACTOR Not Applicable

ADDRESS

API NO. OWWO

COUNTY Harper

FIELD Spivey-Grabs

PROD. FORMATION Miss & Lans KC

LEASE J. Brummer

WELL NO. 1

WELL LOCATION C NW SE

1980 Ft. from West Line and

660 Ft. from South Line of

the SE SEC. 2 TWP. 31S RGE. 9W

WELL PLAT

KCC ✓
KGS
MISC
(Office Use)

TOTAL DEPTH 4485 PBTD 4473'

~~SPUD~~ W/O Starting DATE 12/9/83 DATE COMPLETED 12/30/83

ELEV: GR 1686' DF 1693' KB 1695'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7-5/8"	17.9	372	Unknown	350	
Production	6-3/4"	4-1/2"	9.5	4485	Unknown	75	

FEB 20 1984
State Geological Survey
WICHITA BRANCH

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4300'	4438'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2"	4165-70'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NEA	4165-70'
1500 gal 15% NEA	4458-4470'

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1984
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/30/83	Pumping	31.2

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.	15 MCF	% 51 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 4165-70', 4458-70'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
N/A - OWWO				

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Ass't Dist. Manager (FOR)(OF) Texaco Inc. OPERATOR OF THE J. Brummer LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 OWWO ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF Dec., 19 83, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) B.A. Batson
B.A. BATSON, Ass't Dist. Mgr

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF February 19 84

M.K. Vann
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 17, 1987

M. K. VANN
MY COMMISSION EXPIRES
NOVEMBER 17, 1987

5-31-JM