

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31088
Name: Colt Resources Corporation
Address: 16701 Greenspoint Park Dr. - Suite 225
City/State/Zip: Houston, Texas 77060
Purchaser: Oil-TEPPCO; Gas-KP&L
Operator Contact Person: Ed Childers
Phone: (281) 876-1209
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: 28200
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04-18-00 04-24-00 04-25-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21381 0000

County: Harper County, Kansas

SW SE SW Sec. 4 Twp. 31 S. R. 9 East West
330 feet from N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Beth Freeland Well #: 3-4

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1681' Kelly Bushing: 1689'

Total Depth: 4590' Plug Back Total Depth: 4544'

Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1, 9-27-'00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 39,600 ppm Fluid volume 900 bbls

Dewatering method used trucked/evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

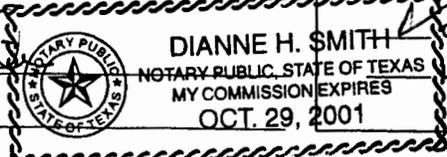
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Childers

Title: Division Engineer Date: 7-21-00

Subscribed and sworn to before me this 21st day of July

Notary Public: Dianne H. Smith
Date Commission Expires: 10-29-01



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Colt Resources Corporation Lease Name: Beth Freeland Well #: 3-4
 Sec. 4 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL, CDL/ CML</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>HERINGTON LM</td> <td>1714</td> <td>(- 25)</td> </tr> <tr> <td>KRIDER LM.</td> <td>1748</td> <td>(- 59)</td> </tr> <tr> <td>WINFIELD LM.</td> <td>1774</td> <td>(- 85)</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3505</td> <td>(-1816)</td> </tr> <tr> <td>LANSING</td> <td>3719</td> <td>(-2030)</td> </tr> <tr> <td>U. DRUM POROSITY</td> <td>4032</td> <td>(-2343)</td> </tr> <tr> <td>L. DRUM POROSITY</td> <td>4043</td> <td>(-2354)</td> </tr> <tr> <td>DENNIS POROSITY</td> <td>4117</td> <td>(-2428)</td> </tr> <tr> <td>SWOPE POROSITY</td> <td>4144</td> <td>(-2455)</td> </tr> <tr> <td>HERTHA POROSITY</td> <td>4178</td> <td>(-2489)</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4230</td> <td>(-2541)</td> </tr> <tr> <td>CHEROKEE LIME</td> <td>4372</td> <td>(-2683)</td> </tr> </table>	Name	Top	Datum	HERINGTON LM	1714	(- 25)	KRIDER LM.	1748	(- 59)	WINFIELD LM.	1774	(- 85)	HEEBNER SHALE	3505	(-1816)	LANSING	3719	(-2030)	U. DRUM POROSITY	4032	(-2343)	L. DRUM POROSITY	4043	(-2354)	DENNIS POROSITY	4117	(-2428)	SWOPE POROSITY	4144	(-2455)	HERTHA POROSITY	4178	(-2489)	BASE KANSAS CITY	4230	(-2541)	CHEROKEE LIME	4372	(-2683)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.						MISSISSIPPIAN 4425 (-2736) BASE MISS CHAT 4490 (-2801)	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	300'	60/40 Poz	195	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4589'	Premium	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	4436-4456	40,807 gal 25# Delta Frac	4436-4456

TUBING RECORD Size <u>2-3/8"</u> Set At <u>4507'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>07-06-00</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> <tr> <td style="text-align: center;">17</td> <td style="text-align: center;">230</td> <td style="text-align: center;">128</td> <td style="text-align: center;">1321R</td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	17	230	128	1321R	
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4436-4456</u>
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