

12-31-90



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,598

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs Basil

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE MUIR "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 2

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION NE SW NW

DRILLING Union Drilling Co. 990 Ft. from West Line and

CONTRACTOR ADDRESS 422 Union Center Bldg. 990 Ft. from South Line of

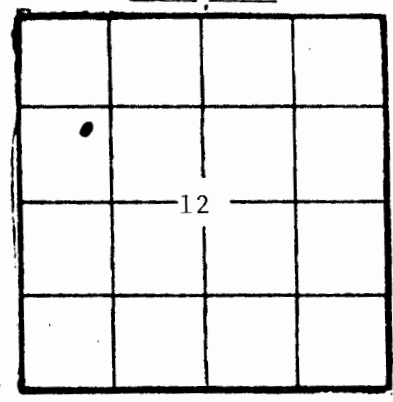
Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 31S RGE 9W

PLUGGING CONTRACTOR ADDRESS

State Geological Survey WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4539' PBTD 4538'

SPUD DATE 5/17/80 DATE COMPLETED 6/26/80

ELEV: GR 1673 DF KB 1678

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 390 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Robt K. Edmiston

WP-1E-51

SIDE TWO*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Muir "B" #2 SEC. 12 TWP. 31S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	1210		
Shale	1210	3625		
Shale and Lime	3625	3984		
Lime and Shale	3984	4386	Base/KC	4210(-2532)
			Cherokee	4341(-2663)
Lime	4386	4490	Mississippi	4419(-2741)
Shale and Lime	4490	4510		
Lime	4510	4539		
RTD	4539		LTD (Petro-Log Logged)	4543(-2861)
Drill Stem Test #1, 4380-4450 (Cher.-Miss.) 30-30-120-30. Gas to surface/60 min. (gas 13,500 cf in 40 min.) Rec. 70' mud. ISIP 1119#; FSIP 1088#; FIP 86#; FFP 78#.				
Drill Stem Test #2, 4450-4480 (Mississippi) 30-30-120-30. Rec. 125' oil and gas cut mud. ISIP 204#; FSIP 220#; IFP 70#; FFP 102#.				
Drill Stem Test #3, 4480-4510 (Mississippi) 30-30-120-30. Rec. 570' gas in pipe; 30' oil cut mud.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 300 gal; 15% demud		4470-4480
Frac: 30,000# 20-40 sd & 10,000# 10-20 sd		" "
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/26/80	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
sold	bbbls.	CFPB
Perforations		

NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	390	common	250	
Production pipe	7-7/8"	4 1/2"	10.5	4538	50/50 poz	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4470-4480
Size	Setting depth	Pecker set at			