

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 31088
Name: Colt Resources Corporation
Address: 16701 Greenspoint Park Drive
Suite #225
City/State/Zip: Houston Texas 77060
Purchaser: Farmland-Oil; KP&L-gas
Operator Contact Person: Ed Childers STATE NO. 1007
Phone: (210) 876-1209
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Lease Geologist: Jerry Smith

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTO
Commingled _____ Decklet No. _____
Dual Completion _____ Decklet No. _____
Other (SWD or Inj?) Decklet No. _____
09-30-97 10-05-97 10-06-97
Spud Date Date Reached TD Completion Date

APT NO. 15- 077-21338 0000

County Harper County, Kansas

C-W/2 SE SE Sec. 15 Twp. 31S Rge. 9 XX V

774 Feet from S/N (circle one) Line of Section894 Feet from E/S (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Kennedy Well # 3Field Name Spivey-GrabsProducing Formation Mississippian ChatElevation: Ground 1632' KS 1640'Total Depth 4500' PSTO 4500'Amount of Surface Pipe Set and Cemented at 239 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ss cat.

Drilling Fluid Management Plan ALT 1 JH 12-24-97
(Data must be collected from the Reserve Pit)Chloride content 71,000 ppm Fluid volume 700 bblsDewatering method used trucked/evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name Colt Resources CorporationLease Name Dickens SWD #2 License No. 31088SE Quarter Sec. 8 Twp. 31 S Rge. 8 XX/VCounty Kingman Docket No. 55216C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed ChildersTitle Division Engineer Date 11/25/97Subscribed and sworn to before me this 25th day of NovemberNotary Public Dianne H. Smith

Date Commission Expires _____



DIANNE H. SMITH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
OCT. 29, 2001

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ XCPA
☐ CCS	☐ Plug	☐ Other
(Specify)		

Operator Name Colt Resources CorporationLease Name KennedyWell # 13☐ EastCounty Harper County, KansasSec. 15 Twp. 31S Rge. 9☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

DIL, DSN/CDL COMP

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heebner Shale	3487	(-1847)
Lansing	3674	(-2034)
Dennis Porosity	4079	(-2439)
Swope Porosity	4121	(-2481)
Base Kansas City	4194	(-2554)
Cherokee Lime	4338	(-2698)
Mississippian	4408	(-2768)
Base Miss. "Chat"	4440	(-2800)
RTD	4500	(-2860)
LTD	4498	(-2858)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	239'	60/40 Poz	165	3%cc 2%ge
Production	7-7/8"	5-1/2"	15.5#	4492'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4440-4420	Acidized w/ 2500 gal 15% NE/FE.	
4	4420-4406	Frac w/ 5000# 100 Mesh sand, 48500#	
		12/20 Brady Brown sand & 4000# 12/20	
		AcFrac, 34000 gal gel & 4350 gal Waterfrac G flush	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4447.96'	N/A	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10/29/97	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
	25		30				1.19	

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

4406-4440'