

22-31910 P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,728

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs Basil

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE GREEN

ADDRESS P.O. Box 2256 Box 300 WELL NO. 4

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NE NE

DRILLING Graves Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR 910 Union Center Bldg. 330 Ft. from East Line of

ADDRESS Wichita, Kansas the NE (Qtr.) SEC 22 TWP 31S RGE 9W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4490' PBTD 4488'

SPUD DATE 10/19/81 DATE COMPLETED 12/21/81

ELEV: GR 1625 DF 1636 KB 1636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geologist Survey
WICHITA BRANCH

		22	

KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

WP-1E-22

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE Green #4

SEC. 22 TWP. 31 SRGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Sand	0	312		
Redbed and Shale	312	1358		
Shale	1358	1963		
Shale and Lime	1963	4490	Lansing	3686(-2050)
			Base/KC	4215(-2579)
			Cherokee Shale	4346(-2710)
			Mississippi	4416(-2780)
RTD	4490		LTD	4493(-2857)
			(Electra-Log Logged)	
Drill Stem Test #1, 4414-4445 (Mississippi) 30-30-120-30. Strong blow on 1st opening. Strong decreasing at end of second open. Rec. 1280' gas in pipe & 140' slightly oil spotted mud. ISIP 537#; FSIP 475#; IFP 31-30#; FFP 31-50#.				
Drill Stem Test #2, 4445-4460 (Mississippi) 30-30-120-30. Strong blow on first and second opening. Gas to surface/60 min. - ga. 1350 cfg/d. Rec. 285' of fluid (105' oil and water cut gassy mud & 180' slightly oil cut water). ISIP 982#; FSIP 897#; IFP 61-71#; FFP 71-122#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 300 gal, 15% demud		4436-4444
Frac: 11,000# 20-40 sd		" "
Date of first production 12/23/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 29.8
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) sold		Water % bbls.
		Gas-oil ratio CFPB
		Perforations

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	312	common	270	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4488	50/50 posmix	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		4436-4444
Size	Setting depth	Backer set at			

R O T A R Y D R I L L E R S ' L O G

SEP

OPERATOR: Ram Petroleum Corporation
800 Vickers-KSB&T Building
Wichita, Kansas 67202

DRILLING COMMENCED: October 19, 1981

CONTRACTOR: Graves Drilling Co., Inc.
910 Union Center
Wichita, Kansas 67202

DRILLING COMPLETED: October 27, 1981

CASING RECORD: 10 Jts. 312' of used 8-5/8"
cemented with 270 sacks

110 Jts. 4488' of new 4 1/2"
cemented with 220 sacks

LOCATION: Green No. 4
SE NE NE
Section 22-31S-9W
Harper County, Kansas

0 - 312 Red bed & sand
312 - 1358 Red bed & shale
1358 - 1963 Shale
1963 - 4490 Shale & lime
4490 Rotary Total Depth

I hereby certify the foregoing statements to be true and correct to the best of my knowledge.

Copy sent to:
State Corporation Commission
Kansas Geological Society
Kansas Geological Survey

GRAVES DRILLING CO., INC.

By Betty Brandt
Secretary-Treasurer

STATE OF KANSAS)
) ss.
SEDGWICK COUNTY)

Subscribed and sworn to before me, a Notary Public, this 4th day of November, 1981.

Rebecca L. Matthews
Rebecca L. Matthews Notary Public

My commission expires: May 17, 1983