

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser:
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

02-13-03 02-17-03 2-27-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21449-00-00
County: Harper County, Kansas
C NW NE - Sec. 24 Twp. 31 S. R. 9 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bertholf Well #: 3-A
Field Name: Spivey-Grabs-Basil
Producing Formation: Red Eagle
Elevation: Ground: 1600-1595 Kelly Bushing: 1608-1603
Total Depth: 2925' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

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Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 100 5-27-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp.
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: May 12, 2003

Subscribed and sworn to before me this 12th day of May, 2003

Notary Public: Jane Swingle
Notary Commission Expires: 1-6-07
JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

R&B Oil & Gas, Inc.

Bertholf

Well #: **3-4**

Operator Name: _____ Lease Name: _____
 Sec. **24** Twp. **31** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Test All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Red Eagle	2086	483

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	2190'	ASC	75	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2088 - 2090		

PIPELINE RECORD Size **2-3/8** Set At **2066** Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **2-27-03** Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		140	0		

Composition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other *(Specify)* _____