24-31-9W

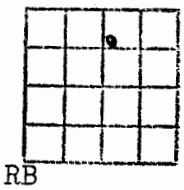
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- O.H. PARKER
Farm- Darnes Estate "B" No. 1

SEC. 24 T. 31 R. 9W
SW NW NE

Total Depth. 4483' PB 4436' SLM
Comm. 9-17-55 Comp. 10-2-55
Shot or Treated.
Contractor. Prime Drlg. Co.
Issued. 5-11-57

County Harper
KANSAS



Elevation. 1604' RB

Production. 186 BO

CASING:
8 5/8" 300' w/250 sx cem.
5½" 4479' w/125 sx cem.

Figures Indicate Bottom of Formations.

sand	60
red bed-shale	300
red rock	395
shale-shells	1340
Anhydrite	1400
shale-lime	1740
lime	1800
lime-shale	1865
lime	2090
lime-shale	2680
lime	2725
lime-shale	2820
lime	2860
lime-shale	3100
shale lime-sand	3225
lime-shale	3265
lime	3385
lime-shale	3720
lime	4480
Rotary Total Depth	4483 PB 4436' SL.M.

TOPS:

Heebner	3418
Lansing	3613
B/Kansas City	4149
Mississippi	4362

DST #1 4358-4380, gas in 4",
685 MCF/20", 585 MCF/60".
Open 1 hr., rec. 45' clean oil,
218' muddy gassy oil. BHP 1485#/30".

Perf. 4376-4382 Swabbed 1½ BOPH w/150 MCF GPD.

Sand Frac.: 2500# sand, 1900 gals. kerocent, 1p gals. hi-flo. Used 114 bbls. load oil Flowed 70 bbls. load 1st hr., rec. load, flowed 16 BOPH,. Flowed 120 bbls. oil/24 hrs.

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jack Gurley
Phone (316) 262-8427

Contractor: License #
Name Prime Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

9-16-55	10-2-55	10-13-55
Spud Date	Date Reached TD	Completion Date

4483	4446
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- N/A

County Harper

SW NW NE Sec. 24 Twp. 31 Rge. 9 [ ] East [X] West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

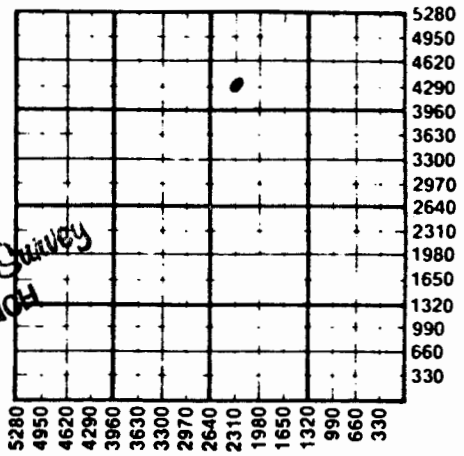
Lease Name Darnes 'B' Well # 1

Field Name Grabbs

Producing Formation Mississippi

Elevation: Ground 1599 KB 1604

Section Plat



MAY 17 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A

[ ] Groundwater .....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water .....Ft North from Southeast Corner
(Stream, pond etc) .....Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Darnes 'B' Well # 1

Sec. 24 Twp. 31S Rge. 9 ☐ East ☒ West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST - 4358'-4380', GTS 4", GA 685 MCF in 20", 585 MCF in 60", op 1 hr, Rec. 45' clean oil, 218' mdygsyoil, BHP 1485#/30".

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3418(-1814)	
Lansing	3613(-2009)	
B/KC	4149(-2545)	
Mississippian	4362(-2758)	

MAY 1 [illegible]

State Geological Survey
WICHITA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	24#	300'	pozmix	250	2% CC
Production	7 7/8"	5 1/2	14#	4479'	pozmix	125	

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4376'-4382'	2500# frac sand & 1940 gal gelled kerosene	4376'-4382'

TUBING RECORD Size 2 3/8 Set At 4406 Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)