

34-31-9W P ✓

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR E. H. Wood, Jr. API NO. 15-022-20,833

ADDRESS 301 Farmers & Bankers Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Dusenbury "A"

ADDRESS \_\_\_\_\_ WELL NO. 6

WELL LOCATION NW SE SW

DRILLING Union Drilling Co., Inc. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR 422 Union Center \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 31SRGE 9W .

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4374' PBTD \_\_\_\_\_

PERIOD DATE 9-14-82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 1557' DF \_\_\_\_\_ KB 1562'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 252' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

OCT 21 1982

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

that: E. H. Wood, Jr, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

WP-1E-4E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. H. Wood, Jr. LEASE Dusenbury "A" #6SEC. 34 TWP 31S RGE. 9W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	
			Lansing	3639
			Stark	4086
			BKC	4185
			Mississippi	4367

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
500 gal. mud acid		4369-75
10,000 gal acid & 7500 lbs. sand frac		4369-75
Date of first production 10/19/82		Producing method (flowing, pumping, gas lift, etc.) flowing
Gravity 31		
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas 200 MCF
	Water 75 %	Gas-oil ratio 10 bbls. CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations open hole

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	10-3/4"	8-5/8"	23#	252'	common	200	2% gel, 3% CC
Production (Used)		4 1/2"		4369'	common	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at