

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5775
name E. H. Wood, Jr.
address 301 Farmers & Bankers Bldg.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. H. Wood, Jr.
Phone 316 262 3413

Contractor: license #
name Graves Drilling

Wellsite Geologist Lee Poulsen
Phone 316 262 0392

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/30/83 1/6/84 6/2/84
Spud Date Date Reached TD Completion Date

4417
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-20,964
County Harper

E/2. NW. SW. Sec. 34 Twp. 31. Rge. 9. W. 4
(location)

1980 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

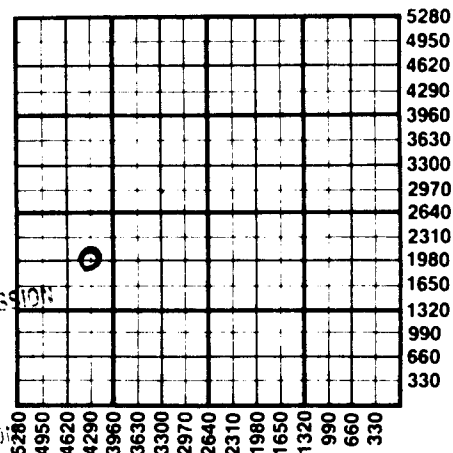
Lease Name Dusenbury "A" Well# 7

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1591 KB 1605

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water. Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10
confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
abandoned wells.

Operator Name E. H. Wood, Jr. Lease Name Dusenbury A Well# 7 SEC 34 TWP 31 RGE 9 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	3472	
Lansing	3674	
Kansas City	3946	
Base K.C.	4217	
Cherokee	4350	
Mississippian	4407	
RTD	4415	

DST 4408

30"-30"-60"-60"

G.T.S. in 25 minutes of 2nd opening

Guage 15,000 CFG, Rec. 90' GCM

FP 68-59# & 59-49#

BHP 1215-1274#

TUBING RECORD

size 2 1/2 set at 4386 packer atLiner Run ☐ Yes ☒ No

Date of First Production

6/2/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)Estimated Production
Per 24 Hours

Oil

17

Bbls

Gas

140,000

MCF

Water

80

Bbls

Gas-Oil Ratio

2,235

CFPB

Gravity

26

Disposition of gas: ☐ vented
☒ sold
☐ used on lease

METHOD OF COMPLETION

☒ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

4399-4409-17

CASING RECORD

☐ new ☐ used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8" 5 1/2"		264' 4409'	Portland "	200 75	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Open hole 4399-4409-4417	500 Gallons 15% acid Frac twice 1st frac sanded out 2nd frac (3000# sand & 244 Bbl. Mississippian Water) 22 tons CO ₂	
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