

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5775
name E. H. Wood, Jr.
address 301 Farmers & Bankers Bldg.
Wichita, Kansas 67202
City State Zip

Operator Contact Person: E. H. Wood, Jr.
Phone (316)262-3413

Contractor: license # 5103
name Union Drilling Co., Inc.

Geologist Lee Poulsen
Phone (316)262-0392
CHASER Koch/ Peoples Natural gas

Designate Type of Completion
X New Well Re-Entry Workover
SWD Temp Abd
Inj Delayed Comp.
Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Name
Comp. Date Old Total Depth

WELL HISTORY

Logging Method: Mud Rotary Air Rotary Cable
10-16-84 10-24-84 1/10/85
Date Reached TD Completion Date

4402'
Depth PBTD

Surface Pipe Set and Cemented at 263' w/185 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Approximate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15- 077-21,037
County Harper
C N/2 SW SW Sec 34 Twp 31S Rge 9W xx'

990' Ft North from Southeast Corner of Sect
4695' Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

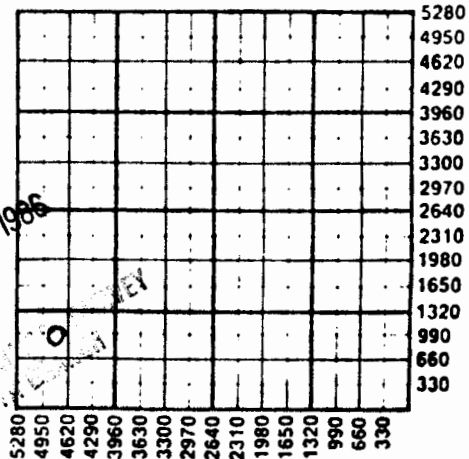
Lease Name Dusenbury "A" Well# 8

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1576 1588 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Pond 300' South of location.

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # RECEIVED STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the appropriate fee. See rules 82-3-10 and 82-3-107 for details.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

E. H. Wood, Jr.

SIDE TWO
Dusenbury "A"

Lease Name

Well#

34

TWP. 31S

AGE.

9W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Formation Description
 Log Sample

0	270	Red Bed
70	1050	Red Bed & Shale
150	1535	Shale & Shells
235	3180	Shale
320	3333	Shale & Lime
403	4043	Lime & Shale
443	4402	Lime
502		RTD

Name	Top	Bottom
------	-----	--------

SEE ATTACHED GEOLOGICAL REPORT.

DST 4394-4402, 30"-30"-60"-60"; Strong blow throughout, Rec. 3100' Gas in pipe, 30' GCM/sso. F.P. 31-31# & 41-41#, B.H.P. 187#-1194#

LOGGING RECORD size 2 7/8" set at 4353 packer at none **Liner Run** Yes No

Date of First Production 7/10/85 **Producing method** flowing pumping gas lift Other (explain)

Produced Production per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
14	85,000	42	6071-1	32 ⁰	
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION **PRODUCTION INTERVAL**
 vented open hole perforation 4395-4402
 sold other (specify)
 used on lease Dually Completed.
 Commingled

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Depth of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"	20#	263'	Common	185	2% gel, 3% C
Production	7-7/8"	5 1/2"	14#	4395'	Common	100	10% salt, 10' bbls salt Flush

per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
		500 gal. INS. 15% acid	4395-4402
		7500 gal. Versagel. Frac	4395-4402