

34-31-90nd

ACO-1 WELL HISTORY

★

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

A 4x4 grid of squares, with a small dot in the center of the grid.

(Office
Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. H. WOOD, JR. LEASE NEWBERRY #4A SEC. 34 TWP. 31 RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			TOPEKA	3091
			HEEBNER	3448
			TORONTO	3484
			DOUGLAS SHALE	3506
			LANSING	3654
			B/KANSAS CITY	4194
			MISSISSIPPI	4381

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 Gal./15%		4384 - 92	
10,000 Gal. Acid			
7,500 # Sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10/29/81	Flowing	34	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	Est. 3 bbls.	Est. 60000 CFM	0 % 40 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Sold			

--	--	--	--	--

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		255	Portland	225	
Production		4 1/2		4384	"	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4370	None