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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 03553
 Name: Citation Oil & Gas Corp.
 Address: P.O. Box 690688
 City/State/Zip: Houston, Texas 77269-0688
 Purchaser: Gas - Utilicorp / Energy One
 Operator Contact Person: Debra Harris
 Phone: (281) 517-7194
 Contractor: Name: Duke Drilling
 License: 5929
 Wellsite Geologist: _____
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
 7/19/2001 7/25/2001 9/10/2001
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 077-21406
 County: Harper
NE NE SW Sec. 21 Twp. 31 S. R. 9 ☐ East ☒ West
2440 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Donald Muir Well #: 2
 Field Name: Spivey-Grabbs-Basil
 Producing Formation: Mississippian Chat
 Elevation: Ground: 1663' Kelly Bushing: _____
 Total Depth: 4600' Plug Back Total Depth: 4527'
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1009 9-16-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 640 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 ☐ East ☒ West
 County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Harris
 Title: Prod/Reg Coordinator Date: 9/24/2001
 Subscribed and sworn to before me this 24th day of September,
19 2001.
 Notary Public: Renee Harrell
 Date Commission Expires: 3-2-03

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☐ Geologist Report Received

RENEE HARRELL
 NOTARY PUBLIC
 State of Texas
 Comm. Exp. 03-02-2003

Operator Name: Citation Oil & Gas Corp. Lease Name: Donald Muir Well #: 2
 Sec. 21 Twp. 31 S. R. 9 ☐ East ☒ West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Spectral Density; Dual SP Neutron-Micro; IDN/GR/SP

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 LKC 3732' 4211'
 Mississippian 4420' 4600' TD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	262'	60/40 Poz	175	3% CC / 2% gel
Production	7-7/8"	5-1/2"	17#	4600'	ASC Thix	165	
					60/40 Poz	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4422' - 4450'	1500 gals 7.5% NEFe	4422'-50'
		160 RCNBS	
		16980 gallons 70Q N2 Foam	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8"	4492'	-		
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
9/15/2001					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	360	29	N/A	N/A

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) Surf. Comngling gas with

Donald Muir #1 well