

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5146
 Name RAINS & WILLIAMSON OIL CO., INC.
 Address 435 Page Ct., 200 W. Douglas
 Wichita, Kansas 67202
 City/State/Zip

Purchaser

Operator Contact Person Juanita Green
 Phone (316) 265-9686

Contractor: License # 5146
 Name COMPANY TOOLS

Wellsite Geologist Monte Marrs
 Phone (316) 262-8339

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Rains & Williamson Oil Co., Inc.
 Well Name Erskine
 Comp. Date 1-3-86 Old Total Depth 3740'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-26-85... 11-2-85... 7-30-86...
 Spud Date Date Reached TD Completion Date
 3740'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 348 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set...feet
 If alternate 2 completion, cement circulated
 from...feet depth to...w/...SX cmt

API NO. 15-15-191-21,878-0001

County SUMNER

NE 1/4 Sec. 6 Twp. 32 Rge. 1 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

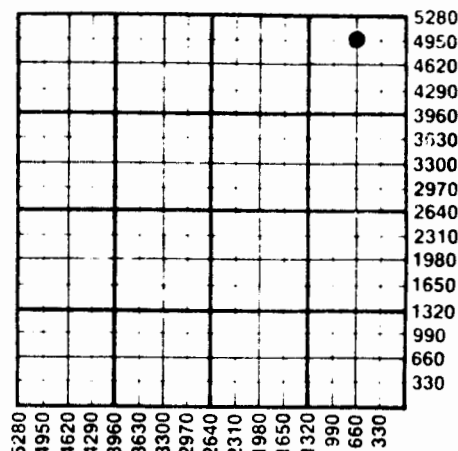
Lease Name ERSKINE Well # 3-INP

Field Name WELLINGTON

Producing Formation NISSISSIPPI

Elevation: Ground 1210' KB 1219'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater...Ft North from Southeast Corner
 (Well) ...Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water...Ft North from Southeast Corner
 (Stream, pond etc)...Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with abandoned wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name RAINS & WILLIAMSON OIL CO., INC. Lease Name ERSKINE Well # 3-INPSec. 6 Twp. 32S Rge. 1 ☐ East ☒ West County SUMNER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST #1 - 3648'-368' 45 (60) 60 (90) REC. 120'
 GIP, 240' OCGM, 180' OCGMW. FP's
 65-108, 130-195. IBHP 1550, FBHP 1550.

KANSAS CITY	3024'	(-1805)
BKC	3266'	(-2047)
MISS.	3644'	(-2425)
DOLO.	3652'	(-2433)
RTD	3740'	(-2521)

JUL 18 1986
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	23#	348'	Class A	250	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10 1/2#	3739'	Surefill	100	330 gal check flo

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3645'-3649'	500 gal. 15% FE-6 acid, 1000	
4	3654'-3658'	gal. Super SOL-20, 500 gal.	
		15% acid.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2"	3600'	3600'		

of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....