

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5146  
Name Rains & Williamson Oil Co., Inc.  
Address 220 West Douglas, Suite 435  
Wichita, Kansas 67202  
City/State/Zip

Purchaser

Operator Contact Person Juanita Green  
Phone (316) 265-9686

Contractor: License # 5146  
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte R. Marrs  
Phone (316) 262-8339

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

10-6-87    10-15-87    \*10-21-87  
Spud Date    Date Reached TD    Completion Date

4115'    \*Well was sold to Anstine-Musgrove  
on October 26, 1987.

Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice #

API NO. 15-191-22,028

County Summer

NE SW NE Sec. 8 Twp 32S Rge. 1 East  
..... West

3630 ..... Ft North from Southeast Corner of Section  
1650 ..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

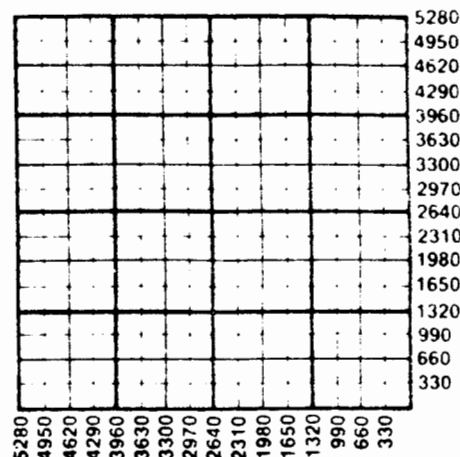
Lease Name HAMEL Well # 1

Field Name

Producing Formation

Elevation: Ground 1198 GL 1207 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 700 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Taurexco, Inc. Lease Name HAMEL Well # 1

Sec. 8 Twp. 32 S Rge. 1  East  West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	3008	(-1801)
B/KC	3262	(-2055)
Mississippian	3643	(-2436)
Kinderhook Shale	3994	(-2787)
Top Simpson Sand	4064	(-2857)
Base Simpson Sand	4075	(-2868)
L.T.D.	4114	(-2907)

DST #1 3153' - 3187'. 20 40 30 60. Rec. 300' mud cut water. IFP 41# - 86#, FFP 142# - 177#. ISIP 1169#, FSIP 1169#. IHP 1552#, FHP 1540#. Temp. 114°.

DST #2 3658' - 3688'. 69 90 60 60. Rec. 30' clean gassy oil, 60' heavy gassy muddy oil, 180' gassy mud with a trace of oil, 180' gassy muddy water. IFP 95# - 148#, FFP 169# - 242#. ISIP 1517#, FSIP 1463#. IHP 1797#, FHP 1775#. Temp. 117°.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	343'	60-40 poz	225	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14.5#	4114'	60-40 poz	125	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4066' - 4068'						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					