

*State Geological Survey*  
WICHITA BRANCH  
**KANSAS DRILLERS LOG**

API No. 15 — 191 — 20,711  
County Number

Operator

Hummon Oil Company

Address

400 One Main Place, Wichita, Kansas

Well No.

#1

Lease Name

Huff

Footage Location

330 feet from (N) ~~CK~~line 660 feet from ~~CK~~ (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Byron E. Hummon, Jr.

Spud Date

10-5-77

Total Depth

3710

P.B.T.D.

Date Completed

10-15-77

Oil Purchaser

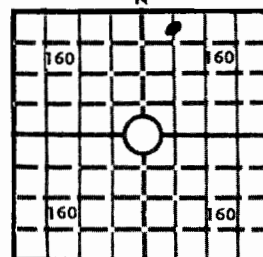
Derby

S. 8 T. 32S R. 1W E W

Loc. N/2 NW NE

County Sumner

640 Acres  
N



Locate well correctly

Elev.: Gr. 1199

DF KB 1204

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		249'	Common	200	3%cc
Production	10 1/2"	4 1/2"		3707	Pozmix 50/50	100 sx.	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Hydro-jet		3651
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2-7/8	3660				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal MCA	

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	4 bbls.	MCF	80 bbls.		
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	
				3651	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Ammon Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: oil	
Well No. #1	Lease Name Huff		
S <u>8</u> T <u>32S</u> R <u>1W</u> E <u>W</u>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME      DEPTH
DST #1 3636-3642			
OP 30-45-45-60			
Good blow			<u>LOG TOPS</u>
Rec. 60' gassy mud oil	BHP 147-210		Elmont 1628 -424
60' gassy mud specks of oil	DP 63-63		White Cloud 1730 -526
			Howard 1819 -615
DST #2 3640-70			Topeka 1946 -742
OP 30-45-60-60			Stalnaker Sd 2650 -1446
Strong blow			Kansas City 3003 -1799
Rec. 120' O&GCM	BHP 1573-1581		Top Miss 3634 -2430
180' O&GCMW	FP 94-189		B. KC 3256 -2052
240' O&GCW			LTD 3661
DST #3 3640-58 (straddle)			
OP 30-45-60-60			
Strong blow thruout			
Rec. 190' G&SOCM	BHP 1489-1594		
120' O&GCM	FP 84-147		
60' SMGO			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="display: flex; align-items: center; justify-content: center;"> <div style="text-align: right; margin-right: 10px;"> <i>Wilber Berg</i>  Wilber Berg </div> <div style="text-align: left; margin-left: 10px;"> <div style="border-bottom: 1px solid black; width: 150px;"></div> <div style="font-size: small; margin-top: -10px;">Signature</div> <div style="border-bottom: 1px solid black; width: 150px;"></div> <div style="font-size: small; margin-top: -10px;">Title</div> <div style="border-bottom: 1px solid black; width: 150px;"></div> <div style="font-size: small; margin-top: -10px;">Date</div> </div> </div>		
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