

State Geological Survey
WICHITA BRANCH

17-32-1W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

JAN

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

ICLSE # 5363 EXPIRATION DATE 6-30-83

OPERATOR BEREXCO INC. API NO. 15-191-21,476

ADDRESS 401 E. Douglas, Suite 402 COUNTY Sumner County

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Don Beauchamp PROD. FORMATION _____

PHONE 316-265-3311

PURCHASER _____ LEASE Dixon

ADDRESS _____ WELL NO. #1

DRILLING BEREDCO, INC. WELL LOCATION C S/2 NW SE

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from south Line and

Wichita, Kansas 67202 *1830 Ft. from east Line of

PLUGGING Halliburton the SE (Qtr.) SEC 17 TWP 32S RGE 1W

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4137' PBTD _____

SPUD DATE 11/5/82 DATE COMPLETED 11/16/82

ELEV: GR 1233 DF _____ KB 1245

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 399' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*Location was moved 150' east after Intent to Drill was filed.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

Handwritten initials/signature

WELL PLAT (Office Use Only)

		17	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

W-23-01
 SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC.

LEASE DIXON

SEC. 17 TWP 32S RGE. 1W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale	0	3770'	Simpson	4137'
Lime, Shale, Chert	3770'	3853'		
Lime & Shale	3853'	3944'		
Lime	3944'	4119'		
Lime & Sand	4119'	4137'		
Total Rotary Depth 4137'				
DST #1: 3095 - 3116 30/45/90/90 Strong blow 630' mud + 690' SW 1168/1168 413/551 551/925		LOG TOPS: Brown Lime Stal Sand Kansas City BKC	2717 2724 3075 3329	(-1472) (-1479) (-1830) (-2084)
DST #2: 3746 - 3770 30/45/90/90 Weak incr to strong blow 360' GIP + 150' O&GCM + 10' MW 1409/1420 63/74 84/105		Miss KK Chattanooga Simpson LTD	3733 4052 4089 4126 4129	(-2488) (-2807) (-2844) (-2881) (-2884)
DST #3 4122 - 4137 30/45/90/90 Weak blow 230' SW; 80,000 ppm chlorides 1535/1535 31/52 63/127				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	412'	60-40 Pozmix	275	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD