FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7186

Name: Docking Development Co.

Address P. O. Box 928

City/State/Zip Arkansas City, KS 67005

Purchaser: Conoco

Operator Contact Person: Larry Bartelson

Phone (316) 455-3444

Contractor: Name: Summit Drilling Company

License: 30141

Wellsite Geologist: Steve Davis

RECEIVED
NOV 1 1999
KCC WICHITA

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ___

Well Name: ___

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

07/19/99 ___ 07/26/99
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22340-00-00

County Sumner

SW - SE - NW - ___ Sec. 18 Twp. 32S Rge. 1 X E W

2,310 Feet from S (N) (circle one) Line of Section

1,650 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name O'Hara Well # 11

Field Name O'Hara

Producing Formation Kansas City

Elevation: Ground 1279 KB 1289

Total Depth 3320 PBTD ___

Amount of Surface Pipe Set and Cemented at 389 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 389

feet depth to surface w/ 185 sa of / Class A sx cmt.

Drilling Fluid Management Plan AH I, 11-18-99 UC
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls

Dewatering method used ___

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Docking

Title Managing Member Date 11/10/99

Subscribed and sworn to before me this 10th day of November, 19 99.

Notary Public Virginia Donaldson
Virginia Donaldson

Date Commission Expires November 15, 2002

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ✓ NGPA
___ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

Y409

SIDE TWO

Operator Name Docking Development Co. Lease Name O'Hara Well # 11

Sec. 18 Twp. 32S Rge. 1 ☐ East ☒ West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: Dual Comp. Por. Dual Induction.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Iatan	2753	1464
Stalnaker	2766	1477
Kansas City	3108	1819
Total Depth	3320	2031

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lbs.	389	Class A	185	3% Chloride
Casing	7 7/8	5 1/2	14 lbs.	3300	AA 2	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone

Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	1500 ga. 15% NE	3300 to
			3320

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3,280	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
08/17/99	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	9 Bbls.	None Mcf	230 Bbls.	3% - 97%	41.2

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____