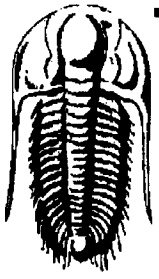


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

32 32S 10W Barber KS

Traffas "B" #6

Start Date: 2007.01.23 @ 07:58:51

End Date: 2007.01.23 @ 15:53:51

Job Ticket #: 25837 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

R & B Oil & Gas

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

Traffas "B" #6

32 32S 10W Barber KS

Job Ticket: 25837 **DST#: 1**

Test Start: 2007.01.23 @ 07:58:51

GENERAL INFORMATION:

Formation: **Meisner Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:22:21
Time Test Ended: 15:53:51

Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 36

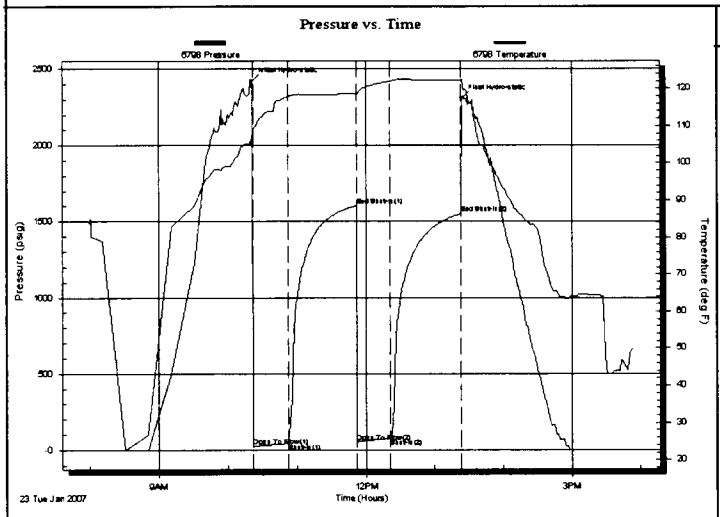
Interval: 4795.00 ft (KB) To 4810.00 ft (KB) (TVD)
Total Depth: 4810.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1526.00 ft (KB)
1518.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6798 **Inside**
Press@RunDepth: 74.10 psig @ 4796.00 ft (KB)
Start Date: 2007.01.23 End Date: 2007.01.23
Start Time: 07:58:56 End Time: 15:53:50

Capacity: 7000.00 psig
Last Calib.: 2007.01.23
Time On Btm: 2007.01.23 @ 10:21:21
Time Off Btm: 2007.01.23 @ 13:23:50

TEST COMMENT: IF Strong blow BOB in 40 secs.
ISI Very w eak surface blow after 50 mins.
FF Fair blow BOB in 17 mins.
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2418.34	106.45	Initial Hydro-static
1	22.57	109.01	Open To Flow (1)
31	44.94	117.68	Shut-In(1)
90	1604.04	118.47	End Shut-In(1)
91	49.08	118.25	Open To Flow (2)
120	74.10	121.87	Shut-In(2)
182	1553.00	122.12	End Shut-In(2)
183	2306.90	122.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
78.00	SGO&WCM 7%G 7%O 17%W 69%M	1.09
62.00	SMCW w /Oil scum 90%W 10%M	0.87
0.00	960 ' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

Traffas "B" #6

32 32S 10W Barber KS

Job Ticket: 25837 **DST#: 1**

Test Start: 2007.01.23 @ 07:58:51

Tool Information

Drill Pipe:	Length:	4782.00 ft	Diameter:	3.80 inches	Volume:	67.08 bbl	Tool Weight:		2300.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		70000.00 lb
					Total Volume:	67.08 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		15.00 ft					String Weight:	Initial	63000.00 lb
Depth to Top Packer:		4795.00 ft						Final	64000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		15.00 ft							
Tool Length:		43.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4772.00		
Hydraulic tool	5.00			4777.00		
Jars	5.00			4782.00		
Safety Joint	3.00			4785.00		
Packer	5.00			4790.00	28.00	Bottom Of Top Packer
Packer	5.00			4795.00		
Stubb	1.00			4796.00		
Recorder	0.00	6798	Inside	4796.00		
Perforations	11.00			4807.00		
Recorder	0.00	13249	Outside	4807.00		
Bullnose	3.00			4810.00	15.00	Bottom Packers & Anchor
Total Tool Length:	**43.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

Traffas "B" #6

32 32S 10W Barber KS

Job Ticket: 25837 **DST#: 1**

Test Start: 2007.01.23 @ 07:58:51

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.39 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4800.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

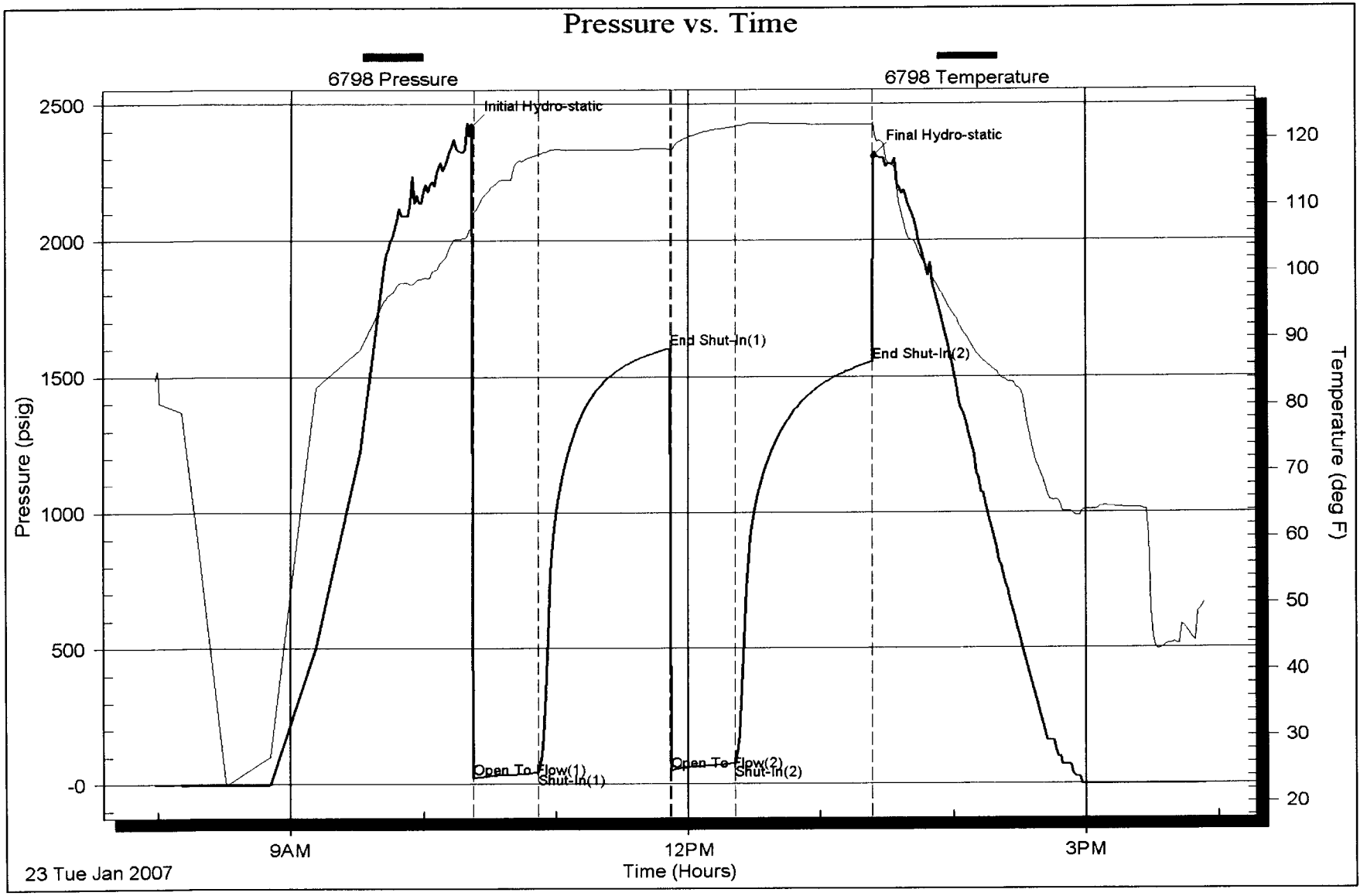
Length ft	Description	Volume bbl
78.00	SGO&WCM 7%G 7%O 17%W 69%M	1.094
62.00	SMCW w/Oil scum 90%W 10%M	0.870
0.00	960 ' GIP	0.000

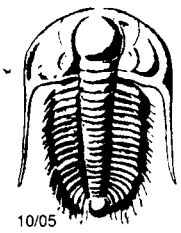
Total Length: 140.00 ft Total Volume: 1.964 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6798 Pressure
6798 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2500
2000
1500
1000
500
-0
120
110
100
90
80
70
60
50
40
30
20
9AM
12PM
3PM
23 Tue Jan 2007
Time (Hours)



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9770

25837

10/05

Test Ticket

Well Name & No. Traffas "B" #6 Test No. 1 Date 1-23-07

Company R+B Oil+Gas Zone Tested Meisner Sand

Address P.O. Box 195 Attica, Kansas 67009 Elevation 1526 KB 1516 GL

Co. Rep / Geo. Tim Pierce Rig Duke #2

Location: Sec. 32 Twp. 32s Rge. 10w Co. Barber State Ks.

Comment: Release date / time:

Interval Tested 4795 - 4810 Initial Str Wt./Lbs. 63,000 Unseated Str Wt/Lbs. 64,000

Anchor Length 15 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 70,000

Top Packer Depth 4790 Tool Weight 2,300

Bottom Packer Depth 4795 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4810 Wt. Pipe Run 0 Drill Collar Run 0

Mud Wt. 9.4 LCM 0 Vis. 46 WL 8.4 Drill Pipe Size 4½" XH Ft. Run 4782

Blow Description IF: Strong blow. B.O.B. in 40 secs.

ISI: ~~No blow.~~ Very weak surface blow after 50 mins.

FF: Fair blow. B.O.B. in 17 mins.

FSI: No blow.

Recovery - Total Feet 140 GIP 960 Ft. in DC 0 Ft. in DP 740

Rec. 78	Feet of SGO&WCM	7 %gas	7 %oil	17 %water	69 %mud	
Rec. 62	Feet of SMCW	%gas	%oil	90 %water	10 %mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT 122 °F Gravity N/C °API D @ ~ °F Corrected Gravity ~ °API

RW N/C @ ~ °F Chlorides 4,800 ppm Recovery ~ Chlorides 4,800 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2432	PSI	Recorder No.	6798	Test ✓	1200
(B) First Initial Flow Pressure		23	PSI	(depth)	4796	Jars ✓	250
(C) First Final Flow Pressure		45	PSI	Recorder No.	13249	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		1604	PSI	(depth)	4807	Circ Sub	
(E) Second Initial Flow Pressure		49	PSI	Recorder No.	~	Sampler	
(F) Second Final Flow Pressure		74	PSI	(depth)	~	Straddle	
(G) Final Shut-In Pressure		1553	PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2324	PSI	Initial Shut-In	60	Shale Packer ✓	200
				Final Flow	30	Ruined Packer	
				Final Shut-In	60	Mileage ✓ 90 R.T.	112.50
				T-On Location	0600	Sub Total:	
				T-Started	0758	Std. By 3/4	75
				T-Open	1022	Acc. Chg:	
				T-Pulled	1326	Other:	
				T-Out	1553	Total:	$1912.50

Approved By Tim Pierce

Our Representative Jerry Adams

Thank You.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.