

35-32-1084

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509

EXPIRATION DATE

March 14 1984

OPERATOR SunWest Exploration

API NO. 15-007-21-669

ADDRESS 2851 So. Parker Road

COUNTY Barber

Aurora, CO 80014

FIELD Sandy Crk

\*\* CONTACT PERSON G. C. Jones

PROD. FORMATION Mississippi

PHONE 696-1662

PURCHASER

LEASE Marlo De Jong

ADDRESS

WELL NO. 1

DRILLING Mustang Drilling

WELL LOCATION C-NE-NE

CONTRACTOR

660 Ft. from N Line and

ADDRESS P. O. Box 1609

660 Ft. from E Line of

Great Bend

the NE (Qtr.) SEC 35 TWP 32 RGE 10 (W).

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 5150

PBTD

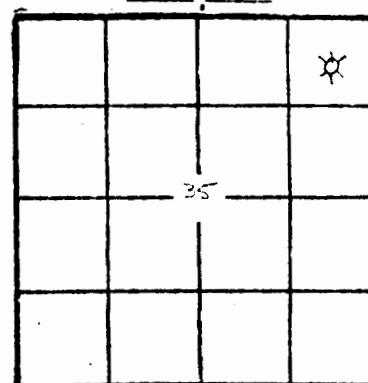
SWD/REP

SPUD DATE 9-19

DATE COMPLETED 9-26

PLG.

ELEV: GR 1410 DF KB



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 358 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas &amp; Disposal

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. C. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR SunWest Exploration LEASE Marlo De Jong SEC. 35 TWP. 32S RGE. 10W  
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1ACO-1 WELL HISTORY (E)  
(W)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
2 Misruns in Mississippi				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	MAR 13 1984			Depth interval treated
No Treatment				RECEIVED
State Geological Survey WICHITA BRANCH			OCT 24 1983 WICHITA, KANSAS CONSERVATION DIVISION STATE CORPORATION COMMISSION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production - I.P.	Oil bbls.	Gas 700 MCF	Water % No bbls.	Gas-oil ratio No CPBS
Disposition of gas (vented, used on lease or sold)	Perforations			4355 to 4360
<u>Pipeline</u>				

If additional space is needed use Page 2, Side 2

## Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		5 8 8	16				
Production	7 8	5 2	14 2		60-40-POS	200	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	4355 to 4360

## TUBING RECORD

Production	1/16 Set at 4345	Setting depth	Rate/s. set at
Size			