

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE March 14 1984

OPERATOR SunWest Exploration API NO. 15-007-21-669

ADDRESS 2851 So. Parker Road COUNTY Barber

Aurora, CO 80014 FIELD Sandy Crk

** CONTACT PERSON G. C. Jones PROD. FORMATION Mississippi
PHONE 696-1662

PURCHASER _____ LEASE Marlo De Jong

ADDRESS _____ WELL NO. 1

DRILLING Mustang Drilling 660 Ft. from N Line and

CONTRACTOR _____ 660 Ft. from E Line of

ADDRESS P. O. Box 1609 the NE (Qtr.) SEC 35 TWP 32 RGE 10 (W).
Great Bend

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____
ADDRESS _____ KGS ☒

TOTAL DEPTH 5150 PBD _____ SWD/REP _____
SPUD DATE 9-19 DATE COMPLETED 9-26 PLG. _____

ELEV: GR 1410 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 358 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas & Disposal

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. C. Jones, _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. C. Jones, Man.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR SunWest Exploration

LEASE

Marlo De JongSEC. 35 TWP. 32S RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>2 Misruns in Mississippi</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		MAR 13 1984		Depth interval treated	
No Treatment				STATE RECEIVED	
		State Geological Survey		OCT 24 1983	
		WICHITA BRANCH		CONSERVATION DIVISION	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Wichita, Kansas	
				Gravity	
Estimated Production -I.P.	Oil	Gas	Water	% No	Gas-oil ratio
	bbbls.	700	MCF		No
Disposition of gas (vented, used on lease or sold)			Perforations		
Pipeline			4355 to 4360		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		5 8 8	16				
Production	7 8	1 5 2	14 1/2		60-40-POS	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	4355 to 4360

TUBING RECORD

Production 2 1/16 Set at 4345					
Size	Setting depth	Retrieval set at			
1 1/2					