

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas Inc.**

PO Box 195
Attica KS 67009-0195

ATTN: Tim Pierce

28-32s-10w Barber KS

Trantham McGuire #3

Start Date: 2006.03.28 @ 08:05:47

End Date: 2006.03.28 @ 15:47:17

Job Ticket #: 24108 DST #: 1

15-007-22990-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 26 2006
KCC WICHITA

R & B Oil & Gas Inc.

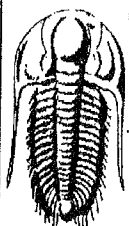
Trantham McGuire #3

28-32s-10w Barber KS

DST # 1

Mississippian

2006.03.28



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ATTN: Tim Pierce

Trantham McGuire #3

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Job Ticket: 24108

DST#: 1

Test Start: 2006.03.28 @ 08:05:47

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:51:17

Time Test Ended: 15:47:17

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 30

Interval: **4404.00 ft (KB) To 4440.00 ft (KB) (TVD)**

Total Depth: 4440.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1458.00 ft (KB)

1450.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6668

Inside

Press@RunDepth: 130.32 psig @ 4405.00 ft (KB)

Start Date: 2006.03.28

End Date:

2006.03.28

Start Time: 08:05:48

End Time:

15:47:17

Capacity: 7000.00 psig

Last Calib.: 2006.03.28

Time On Btm: 2006.03.28 @ 09:49:17

Time Off Btm: 2006.03.28 @ 12:51:32

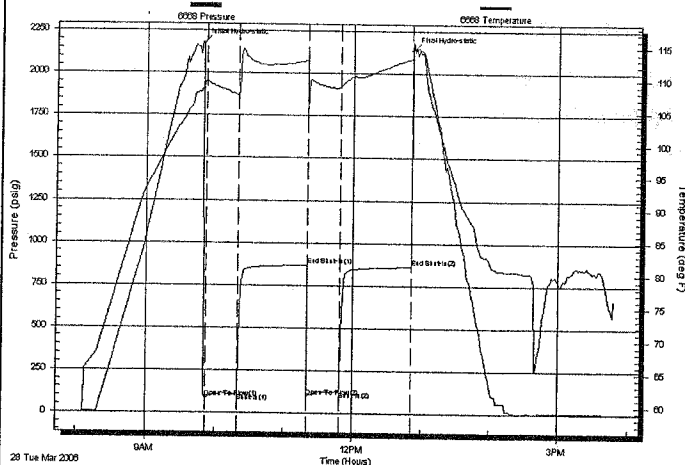
TEST COMMENT: IF: Very strong blow, BOB 20 seconds, GTS 5 minutes.

IS: Bled off 7 minutes, no blow back.

FF: Very strong blow, BOB immediately.

FS: Bled off, blow back building to 1" in bucket.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.57	108.72	Initial Hydro-static
2	85.32	109.64	Open To Flow (1)
31	111.59	107.61	Shut-In (1)
91	866.47	112.94	End Shut-In (1)
92	93.42	104.49	Open To Flow (2)
120	130.32	108.76	Shut-In (2)
182	859.87	113.28	End Shut-In (2)
183	2137.75	115.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GOCM 10%g10%o80%m	1.07
90.00	GCMCO 15%g20%m65%o	1.07
0.00	Gas in all fluid free pipe.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	29.00	292.76
Last Gas Rate	0.63	20.00	368.11
Max. Gas Rate	0.50	35.00	333.24



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TOOL DIAGRAM

R & B Oil & Gas Inc.

Trantham McGuire #3

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Attica KS 67009-0195

28-32s-10w Barber KS

Job Ticket: 24108

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.03.28 @ 08:05:47

Tool Information

Drill Pipe:	Length: 4400.00 ft	Diameter: 3.50 inches	Volume: 52.36 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			Total Volume: 52.36 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4404.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00		4389.00	
Hydraulic tool	5.00		4394.00	
Packer	5.00		4399.00	20.00 Bottom Of Top Packer
Packer	5.00		4404.00	
Stubb	1.00		4405.00	
Recorder	0.00	6668 Inside	4405.00	
Perforations	32.00		4437.00	
Recorder	0.00	13266 Outside	4437.00	
Bullnose	3.00		4440.00	36.00 Bottom Packers & Anchor
Total Tool Length:	56.00			



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FLUID SUMMARY

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Trantham McGuire #3

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Job Ticket: 24108

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.03.28 @ 08:05:47

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 9.99 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: 0.04 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GOCM 10%g10%o80%m	1.071
90.00	GCMCO 15%g20%m65%o	1.071
0.00	Gas in all fluid free pipe.	0.000

Total Length: 180.00 ft

Total Volume: 2.142 bbl

Num Fluid Samples: 1

Num Gas Bombs: 0

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time

