

OPERATOR: Graves Drilling Co., Inc. DRILLING COMMENCED: December 6, 1978
910 Union Center
Wichita, Kansas 67202

CONTRACTOR: Graves Drilling Co., Inc. DRILLING COMPLETED: December 16, 1978
910 Union Center
Wichita, Kansas 67202

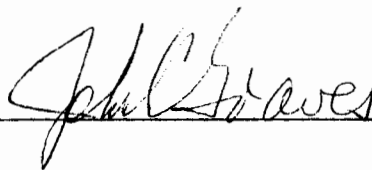
CASING RECORD: 5 Jts. 224' of used 8-5/8" LOCATION: Traffas No. 1
cemented with 175 sacks C NW SE
130 Jts. 4509' of new 4-1/2" Section 32-32S-10W
cemented with 75 sacks Barber County, Kansas

0	-	224	Red Rock
224	-	1771	Shale and Lime
1771	-	1938	Lime and Shale
1938	-	2160	Shale and Lime
2160	-	2283	Shale
2283	-	2833	Shale and Lime
2833	-	2839	Shale
2839	-	3367	Shale and Lime
3367	-	4372	Lime and Shale
4372	-	4516	Lime

I hereby certify the foregoing statements to be true and correct to the best of my knowledge.

GRAVES DRILLING CO., INC.

By



President

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 007 — 20694
County Number

Operator

ROBINSON OIL COMPANY

Address

737 R. H. Garvey Building, Wichita, Ks. 67202

Well No.

1

Lease Name

Traffas Gas Unit

Footage Location

3300

feet from (N) line

7980

feet from (E) line

Principal Contractor

Graves Drilling Company

Geologist

Fredrick W. Stump

Spud Date

12-6-78

Date Completed

1/22/79

Total Depth

4516

P.B.T.D.

4516

Directional Deviation

None

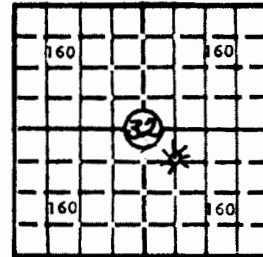
Oil and/or Gas Purchaser

Panhandle Eastern Pipeline Co.

S. 32 T. 32 R. 10

Loc. C NW SE

County Barber

640 Acres
N

Locate well correctly

1506

Elev.: Gr.

DF 1513 KB 1517

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28#	224	Common	175	2% gel, 3% CC
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	4508	Common	75	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4508-4516
TUBING RECORD					Open Hole
Size	Setting depth	Packer set at			
2-3/8"	4478'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 500# 20-40 mesh SD in 500 gal. gelled 2% KCC water	4508-4516

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
1-18-80		Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		1 bbls.	63 MCF	25 bbls.	63,000 CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	
Sold				4508-4516	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

EXHIBIT "A"

C-10-1972

Operator		ROBINSON OIL COMPANY	
Well No. 1	Lease Name	Trafas Gas Unit	
Gas			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		WELL LOG C NW SE S 32 T 32 R 10 W	
FORMATION DESCRIPTION, CONTENTS, ETC. Dst. #1 (Emporia Lime) 0 15" SI 30" 0 60" SI 30" Strong Blow Rec. 154' watery mud 248' gas w/mud 244' water. BHPs 1193-1172# IFPS 101-151# FFPS 202-394# BHT 1050' F.		Dst. #2 0 15" SI 45" 0 90" SI 45" Wk.-Strong blow. Rec. 40' drlg. mud IFP & FFPS 63-42# 63-42# IBHP & FBHPS 1050-1102# BHT 1140' F	
Dst. #3 0 15" SI 45" 0 60" SI 45" GTS in 13" Rec. 80' mud IFP & FFPS 63-52# & 63-63# IBHP & FBHP 1353-1217# BHT 1140' F		Red Rock Shale & Lime Lime & Shale Shale & Lime Shale Shale & Lime Shale Shale & Lime Shale Shale & Lime 224 1771 1938 2160 2283 2833 2839 3367 4372 4516	
TOP 2780 4492 4506 4516		BOTTOM 2833 4506 4516	
NAME		DEPTH	
Log Tops: Heebner Douglas Sand Lansing Stark Mississippi LTD RTD 3556 3673 3758 4214 4492 4519 4516			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Owner

Title

Date

May 3, 1979