

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

Operator: license # 6006
name Molz, Lil. Co.
address R.R. 2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone (316) 296-4558

Contractor: license # 5658
name Sweetman Drilling, Inc. APR 18 1968

Alaska Geologist .. Gordon W. Keen
 Phone .. (405) 947-1238

PURCHASER Koch Oil Company

Designate Type of Completion

New Well **X** **Re-Entry** **Y** **Workover**

☐ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator **Helmerich & Payne**
Well Name **Winters**
Comp. Date **1/17/38** Old Total Depth **5,125**

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

OWWO.....	1/20/85.....	2-8-85.....
Spud Date	Date Reached TD	Completion Date
4890'		
390.....	3550.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at .307@319KB.... feet
cement Circ to Surface

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Plugged 12-11-1986

API NO. 15 - 15-007-01,009

County Barber

NW NW SW Sec 16 Twp 32 Rge 10
.....
(herein) West

2,310 Ft North from Southeast Corner of Section
4,950 Ft West from Southeast Corner of Section
(Note: locate well in section plot below)

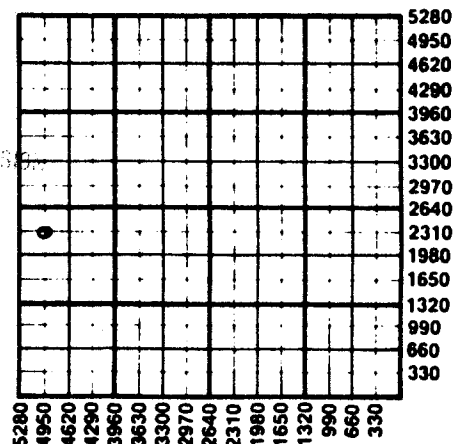
Lease Name ... Blahut Well# .. 1

Field Name McGuire-Goemann

Producing Formation Toronto

Elevation: Ground 1465 KB 1475

Section Plan



~~X~~ WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec	Twp	Roe	East	West
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☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

~~XX~~Other (explain) Hauled in Dave Miller Attica
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with rarely abandoned wells.

SIDE TWO

Operator Name Molz Oil Co. Lease Name Blahut Well# 1 SEC 16 TWP. 32 RGE. 10

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No none
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Washed old hole down, No samples
 or sample descriptions available
 old TD 5,125' - New TD 4896'

Name	Top	Bottom
Heebner Sh.	3496	3500
Toronto LSC	3512	3522
Douglas Sh.	3552	
Kansas City	3684	
Cherokee Sh.	4323	
Mississippi	4374	
Kinderhook Sh		
Chattanooga Sh.	4630	
Viola	4668	
Simpson Sh.	4757	
Simpson Sc	4774	
T D	4896'	
O T D	5125'	

Ran GT Guns GT-guard, Neuton-Density-openhole logs

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string (old)	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	16"	12 1/4"		105'	-	-	-
Surface (new)	12	10 3/4	42	319'	common	100	3% cc
Production	9 7/8	5 1/2	15.5#	3570	common	150	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3530-34	5,000 Gal 15% Demud Acid	3530-50
4	3542-50		

TUBING RECORD		Liner Run ☐ Yes ☒ No	
size 2 3/8	set at 3550	packer at none	