

Ind 11/25/85
KCCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #9726.....
NameGruss.Petroleum.Management, Inc.
Address .900.Bldg.of.the.Southwest
.....
City/State/Zip Midland.TX.79701.....Purchaser.....N/A.....
.....Operator Contact Person Earl.W..Levea.....
Phone .(915).682-8319.....Contractor: License # ...5107.....
NameH-30...Inc.....Wellsite Geologist...Ron.Falwell.....
Phone...316/549-3963.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable...1-12-85... 1-23-85... 1-25-85...
Spud Date Date Reached TD Completion Date.....4354'!.....N/A.....
Total Depth PBDAmount of Surface Pipe Set and Cemented at...371...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,979.....

County Barber.....

C SE/4 SW/4 Sec. 2 Twp. 32 Rge. 10 ☐ East
..... ☒ West..660..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

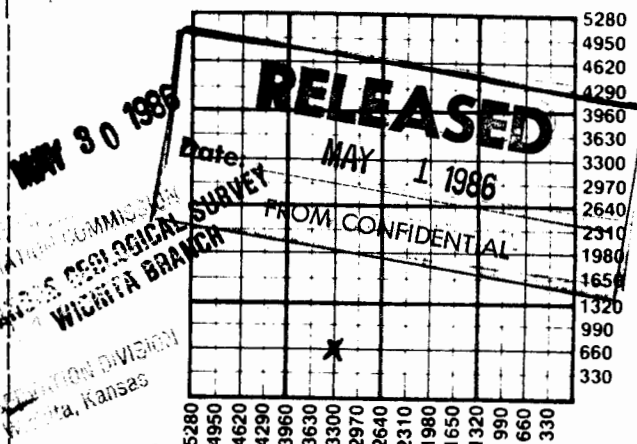
Lease Name...Wenzel.....Well #1.....

Field Name...Wildcat.....

Producing Formation...D.&A.....

Elevation: Ground...1517'.....KB...1525'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gross Petroleum Management, Inc. Lease Name Wenzel Well # 1

Sec. 2 Twp. 32 Rge. 10 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 - 1754' -1790'. (Towanda) Recovered 220' muddy SW. 15-30-20-30. IHP 908 psi, IFP 59-88 psi, ISIP 606 psi, FFP 88-118 psi, FSIP 684 psi, FHP 899 psi, BHT 78°F.

DST #2 - 3541'-3566'. (Amazonia Lm - Douglas Sh) Recovered 20' mud. 30-60-30-60. IHP 1735 psi, IFP 20-29 psi, ISIP 215 psi, FFP 29-39 psi, FSIP 88 psi, FHP 1750 psi, BHT 105°F.

Name	Top	Bottom
Herington	1647'	
Winfield	1706'	
Towanda	1775'	
Blue Springs	1922'	
Cottonwood	2191'	
Red Eagle	2327'	
Onaga	2462'	
Indian Cave	2468'	
Wabaunsee	2516'	
Stotler	2654'	
Tarkio	2712'	
Howard	2909'	
Lecompton	3164'	
Oread	3426'	
Heebner	3498'	
Amazonia Lm.	3527'	
Amazonia Ø	3549'	
Douglas Sh	3556'	

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12-1/4"	8-5/8"	24#	371'	60/40	285	1/4% flo. 2% gel, 3% cc.
.....					Pozmix		
.....							
.....							
PERFORATION RECORD N/A Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record N/A (Amount and Kind of Material Used) Depth			
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size Set At Packer at N/A							
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
D & A		N/A					

2-32-10W

CONFIDENTIAL

2- 32-10W

Gruss Petroleum Management, Inc.
Wenzel #1
Barber County, Kansas

Formations, cont'd

	TOP
Douglas Sd	3620'
Brown Lm	3680'
Lansing	3686'
Stark	4103'
Hush	4130'
Marmatron	4203'
Altmont	4240'
Pawnee	4284'
Ft. Scott	4312'
Cherokee Sh	4328'

SECURITY
CLASSIFICATION COMMISSION

FEB 2 1986

GEOLOGICAL DIVISION
WICHITA, KANSAS

MAY 30 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH