

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
 Name Hummon Corporation
 Address 400 One Main Place
 City/State/Zip Wichita, KS 67202

Purchaser Derby Refining
 Wichita, KS 67202

Operator Contact Person Wilber D. Berg
 Phone (316) 263-8521

Contractor: License # 5148
 Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
 Phone (316) 263-8521

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/28/85 3/6/85 3/6/85
 Spud Date Date Reached TD Completion Date
 3750 3698'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-007-22-010

County Barber

.C... SW... SE. Sec. 6... Twp. 32S Rge. 10... ☐ East ☒ West

CONFIDENTIAL

660 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

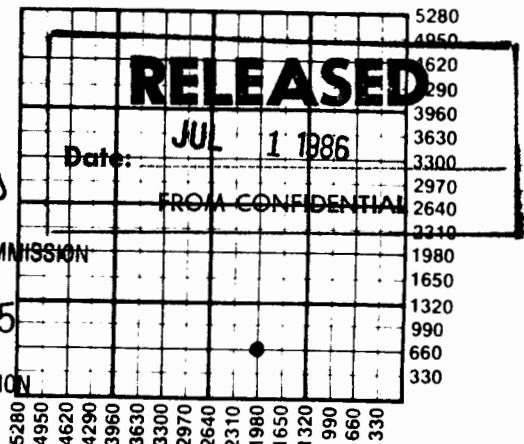
Lease Name Dick Well # 1

Field Name Landwehr

Producing Formation Douglas

Elevation: Ground 1555 KB 1568

Section Plat



APR 08 1985

WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # C-21,045 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T 85-190

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 650 Ft North from Southeast Corner
 (Stream, pond etc) 2410 Ft West from Southeast Corner
 Sec 6 Twp 32 Rge 10 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hummon Corporation Lease Name Dick Well # 1Sec. 6 Twp. 32S Rge. 10 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Dst #1: 3612-363045-60-45-60

GTS/ 25 min., gauged 17,200cfg/ 30",
 16,700cfg/ 40", thru 1/2" choke,
 (2nd op) gauged 17,200cfg/ 10",
 15,400cfg/ 20", 14,100cfg/ 30",
 12,500cfg/ 40", thru 1/2" choke.

Rec 777' total fluid SIP 1383/1378
 657' GO (28° gravity) FP 67/136 155/174
 120' HMC0 (30% gas, HP 1835/1805
 56% oil, 15% mud) BHT 110°

Name	Top	Bottom
Onaga SH	2532(- 964)	
Tarkio LS	2737(-1169)	
Elgin SH	3383(-1815)	
Heebner	3564(-1996)	
Douglas LS	3611(-2043)	
Douglas SH	3644(-2076)	
Lansing	3738(-2170)	
RTD	3750	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	227	Common	215	2%gel, 3%CC.
Production	7-7/8	5-1/2	14#	3740	60/40Poz	100	10% salt, 3/4 of 1% D-31

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft.	3613 - 3619'	500 gals. double-strength FF.	3613-19.
		3000 gals. gel. pad.. 3000 gals. Mod-202.	
		2000 gals. CRA double-strength 15% FF.	
		1000 gals. over. flush.....	

TUBING RECORD

Size 2-3/8" Set At 3668' Packer at NONE Liner Run ☐ Yes ☒ No

Date of First Production March 29, 1985 Producing Method☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....