

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

NP 7838  
6-32-10W  
KCC  
DL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,610

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Douglas

PHONE 316/263-8521

PURCHASER Getty Trading & Transportation Co. LEASE Landwehr

ADDRESS P.O. Box 3000 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION C SW SW

DRILLING Big-H Drilling, Inc. #5148 660 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 32 RGE 10 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

State Geological Survey WICHITA BRANCH

TOTAL DEPTH 3785 PBTD 3673'

SPUD DATE 5/18/83 DATE COMPLETED 5/25/83

ELEV: GR 1545 DF 1556 KB 1558

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-21,045

Amount of surface pipe set and cemented 215 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

KENNETH S. WHITE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth S. White

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG RELEASED Date: JUN 1 1985 FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Hummon Corporation LEASE Landwehr SEC. 6 TWP. 32 RGE. 10 (W)

**WON** **WELL**

INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Cored 3628'-3639'				ELECT. LOG TOPS	
Full recovery				Indian Cv	2520 -962
8 1/2' of lime (7 1/2' fossilistic, slight porosities & micro-fractures)				Wabaunsee	2584 -1026
1' shally limestone				Tarkio	2737 -1179
1 1/2' shale				Elgin Shale	3384 -1826
DST #1: 3622-3639'				Heebner	3569 -2011
OP 30/60/60/90		SIP 1350-1361		Dgls. Shale	3654 -2094
Rec. 620' GIP		FP 56-56/56-56		Lansing	3731 -2173
15' GO		HP 1896-1872		LTD	3784 -2226
135' HOVM				RTD	3785 -222

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
acidize w/500 gals FE double strength 15% acid, 1 gal. clay-stay, 2 gals low-surf & 10# fer-check.		3628 - 3634'
acidize w/3000 gals Mod-202, 6 gals low-surf, 16# fer-check, & 6 gals clay-stay		3628 - 3634'
Date of first production 6/30/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
Estimated Production -I.P. Oil 15 bbls.	Gas MCF % 8 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 3628 - 3634'
If additional space is needed use Page 2, Side 2		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	23	215	Common	175	2%gel 3%cc
Production		5 1/2	14	3713	60-40 Poz	125	10% salt, 3/4 of 1% D31-FR, 5# gil.per sx., 700 gal. mud sweep ahead

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	2 shots/ft.	SSB shots	3628 - 3634'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3664'	None