



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.
Wichita, KS 67202

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 316/263-8521

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/7/85 5/13/85 5/13/85
Spud Date Date Reached TD Completion Date
3755 3669'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No

API NO. 15-007-22,032
County Barber
150' North, East
C NW NE Sec 7 Twp 32 Rge 10 West

4770 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McKeever Well # 2

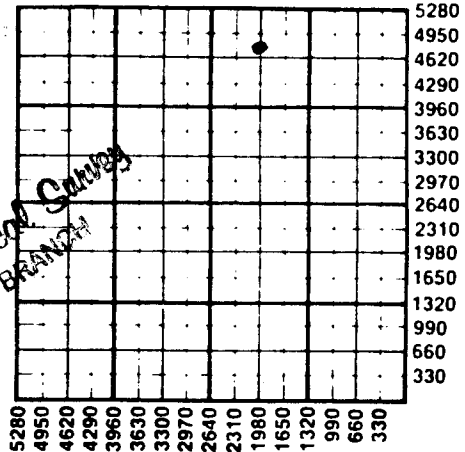
Field Name Landwehr

Producing Formation Douglas

Elevation: Ground 1543 KB 1556

Section Plat

AUG 09 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-21,045

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-422

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4770 Ft North from Southeast Corner (Stream, pond etc.) 2790 Ft West from Southeast Corner Sec 7 Twp 32 Rge 10 East West

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	140 Bbls	MCF	4 Bbls	CFPB	29°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3613 - 3619

Dually Completed

Operator Name HUMMON CORPORATION Lease Name..... McKeever Well #..... 2.....

Sec..... 7..... Twp..... 32..... Rge..... 10..... East West County..... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3616-3628 45/60/45/60
 1st Op: GTS/23 min. SIP 1246/1246
 gauged: 30" - 5050 CFG, FP 187/187 239/260
 40" - 5320 CFG HP 1821/1768
 45" - 5320 CFG BHT 116°
 2nd Op: 10" - 7510 CFG
 20" - 10,100 CFG
 30" - 11,600 CFG
 40" - 10,600 CFG
 45" - 10,100 CFG,
 Rec 773' free oil (gravity 27° corrected),
 5' water

Name	Top	Bottom
Onaga Sh	2523	- 967
Tarkio Lm	2736	-1180
Elgin Sh	3385	-1829 -1689
Heebner Sh	3564	-2008
Douglas Lm	3612	-2056
Lansing	3733	-2177
LTD	3754	-2198

DST #2: 3633-3648 30/30/10/30
 Rec 5' mud SIP 29/59
 FP 9/19 19/19
 HP 1835/1835
 BHT 112°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	224	common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3711	60/40 Poz	100	10% salt, 2% gel, 3/4 of 1% D-31, 5# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 shots/ft.	3613 - 3619			ACID: 750 gals double-strength FE			3613-19
				ACID: 3000 gals Mod-202; 2000 gals FE w/gel wtr pad; 1000 gals flush			3613-19
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3660'		Packer at None			
Date of First Production		Producing Method					
June 3, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					