

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4040
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. : 67202

Purchaser Clear Creek, Inc.
Wichita, KS

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone 316/263-8521

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 6/9/85 6/14/85 6/14/85
Spud Date Date Reached TD Completion Date
..... 3758 3704'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,050
County..... Barber
..... C NE NE Sec. 7 Twp. 32S Rge. 10 East West

..... 4620 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... McKeever Well #..... 3

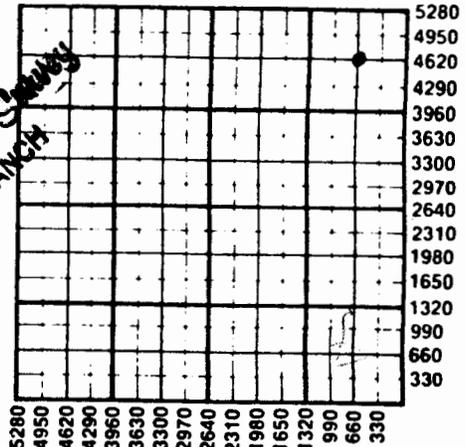
Field Name..... Landwehr

Producing Formation..... Douglas

Elevation: Ground..... 1536 KB..... 1549

Section Plat

AUG 9 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # C-21,045

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T 85-513

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... 4770 Ft North from Southeast Corner
(Stream, pond etc)..... 2790 Ft West from Southeast Corner
Sec 7 Twp 32 Rge 10 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hummon Corporation Lease Name..... McKeever' Well #..... 3

Sec..... 7 Twp. 32S Rge..... 10 East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1: 3613-3634</p> <p>45/60/45/60 SIP 1155/1125</p> <p>GTS/36 min. FP 98/177 177/206</p> <p>2nd Open: HP 1835/1785</p> <p>10" - 21,900 CFG BHT 113°</p> <p>20" - 19,900 CFG</p> <p>30" - 16,700 CFG</p> <p>40" - 14,100 CFG</p> <p>45" - 14,100 CFG</p> <p>all w/ 1/2" choke</p> <p>Rec 780' gassy Oil</p> <p>28° gravity</p> <p>2' water</p>	<p>Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Onaga Sh</td><td>2523</td><td>- 974</td></tr> <tr><td>Wabaunsee</td><td>2582</td><td>-1033</td></tr> <tr><td>Tarkio Lm</td><td>2732</td><td>-1183</td></tr> <tr><td>Elgin Sh</td><td>3388</td><td>-1839</td></tr> <tr><td>Heebner</td><td>3570</td><td>-2021</td></tr> <tr><td>Douglas Lm</td><td>3615</td><td>-2066</td></tr> <tr><td>Douglas Sh</td><td>3652</td><td>-2103</td></tr> <tr><td>Lansing</td><td>3736</td><td>-2187</td></tr> <tr><td>RTD</td><td>3757</td><td>-2208</td></tr> </tbody> </table>	Name	Top	Bottom	Onaga Sh	2523	- 974	Wabaunsee	2582	-1033	Tarkio Lm	2732	-1183	Elgin Sh	3388	-1839	Heebner	3570	-2021	Douglas Lm	3615	-2066	Douglas Sh	3652	-2103	Lansing	3736	-2187	RTD	3757	-2208
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	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	90 Bbls	MCF	13 Bbls	CFPB	30°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 3616 - 3621

Sold Other (Specify)

Used on Lease

Surface.....	12-1/4	8-5/8	23#	224	common	215	2% gel, 3% CC
Production.....	7-7/8	5-1/2	14#	3745	60/40 Poz.	100	10% salt 5# gilsonite 3/4 of 1% D-31

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 shots/ft.	3616 - 3621	ACID 750 gals double-strength FE.	3616-21
		ACID 1500 gals gel wtr pad; 3000	36-6-21
		gals Mod-202; 1500 gals wtr	
		pad; 2000 gals double-strength	
		overflush 1000 gals	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	3675	None		

Date of First Production Producing Method

July 9, 1985 Flowing Pumping Gas Lift Other (explain)....