

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey

WICHITA BRANCH

API No. 15 — 007 — 21193
County Number

Operator

Kan-Ex, Inc.

Address

800 Bitting Building, Wichita, Kansas 67202

Well No.

#1

Lease Name

Eckhardt

Footage Location

1,390' feet from (N) XX line 2,200' feet from (E) XX line

Principal Contractor

Eagle Drilling, Inc.

Geologist

Mike Spain

Spud Date

6-6-81

Date Completed

6-19-81

Total Depth

4,798'

P.B.T.D.

N/A

Directional Deviation

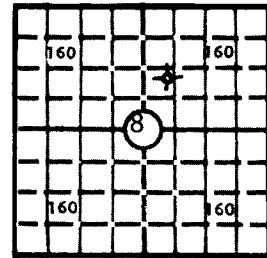
Oil and/or Gas Purchaser

N/A

S. 8 T. 32S R. 10 W

Loc. 150' W C W/2 NE/4

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1,530'

DF KB 1,543'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	241b	303'	Common	200	2% jell & 3% CCL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

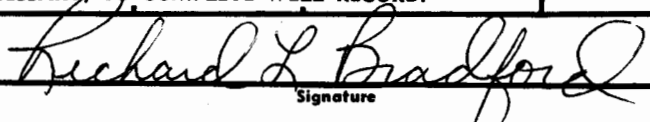
INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ator
an-Ex, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. #1	Lease Name Eckhardt			
S 8 T 32S R 10 W				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Indian Cave) Strong blow throughout test 30-60-45-90, Recovered 2,024' SW IHP 1239# FHP 1207# ISIP 1049# FSIP 1038# FP 452-985/879-1038# Temp 118°	2510	2598	Indian Cave Elgin Sd. Heebner Lansing Stark Kinderhook	2,522 3,424 3,552 3,718 4,136 4,614
DST #2 (Swope & Hertha) 30-60-45-90, Recovered 180' watery cut mud, 560' SW IHP 2007# FHP 2017# ISIP 1666# FSIP 1666# FP 39-313/ 323-401# Temp 115°	4135	4205		
DST #3 (Cherokee) First open weak blow, 30-30-30-30 Recovered 6' mud IHP 2133# FHP 2114# ISIP 49# FSIP 39# FP 39-39/39-39# Temp 115°	4367	4396		
DST #4 (Mississippi) First open weak blow to start, died after 8 minutes. Second open weak blow through- out test. 30-30-45-30 Recovered 20' mud IHP 2114# FHP 2124# ISIP 98# FSIP 90# FP 69-49/49-49#	4385	4432		
DST #5 (Mississippi) 30-30-45-90, Recovered 60' mud, trace of oil IHP 2182# FHP 2124# ISIP 1385# FSIP 1064# IFP-plugged off FFP 4969# Temp 115°	4430	4447		
DST #6 (Simpson) 30-60-30-10, Recovered 3" mud. IHP 2381# FHP 2260# ISIP 49# FSIP 49# IFP 49-49# FFP 49-49# Temp 120°	4752	4781		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature			
	RICHARD L. BRADFORD, VICE-PRESIDENT Title			
	JULY 20, 1981 Date			