

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS

~~CONFIDENTIAL~~

API No. 15 — County — Number —

Operator

VINCENT OIL CORPORATION

Address

230 O.W. GARVEY BUILDING, WICHITA, KANSAS 67202

Well No.

1

Lease Name

LANDWEHR

Footage Location

1320

feet from (R/F) (S) line

660

feet from (R/F) (W) line

Principal Contractor

SLAWSON DRILLING CO., INC.

Geologist

LARRY FRIEND

Spud Date

10-13-80

Date Completed

12-4-80

Total Depth

4401

P.B.T.D.

Directional Deviation

1/2°

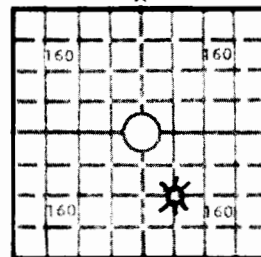
Oil and/or Gas Purchaser

Cities Service Gas Co.

Sec. 9, T. 32S, R. 10E, S. 4
Loc. C. W. SE BRANCH

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1491

DF KB 1497

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	260'	Pozmix	225	2% gel. 3% CC
Production		5 1/2"	14#	4400'	Class A	125	10% salt, 2% bentonite, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4346-4345'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4375.20				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
24,000 gal. gelled nitrogen foam, 1600# 20-40 mesh sand & 4,000# 10-20 mesh sand	4346-4352'

INITIAL PRODUCTION

Date of first production not yet Unknown - producing	Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 4346-4352'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

VINCENT OIL CORPORATION

Well No. 1	Lease Name LANDWEHR			
S 9 T 32S R 10 E W				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>ELECTRIC LOG</u>	<u>TOPS:</u>
Red Bed	0	262	Lansing K.C.	3675 (-2178)
Red Bed & Shale	262	634	Hertha	4122 (-2624)
Shale	634	1870	Cherokee	4316 (-2819)
Shale & Lime	1870	2095	Mississippian	4345 (-2848)
Lime & Shale	2095	2290	LTD	4400 (-2903)
Shale & Lime	2290	2770		
Lime & Shale	2770	3720		
Shale & Lime	3720	3840		
Lime & Shale	3840	3973		
Shale & Lime	3973	4189		
Lime & Shale	4189	4315		
Shale & Lime	4315	4400		
RTD		4400		
DST #1 - 4344' - 4393', 30-60-90-120. 1st open - gas to surface in 4 mins. Gauges: 10" - 220 MCF 2nd open - Gauges: 10" - 470 MCF 50" - 532 MCF 20" - 398 MCF 20" - 543 MCF 60" - 532 MCF 30" - 460 MCF 30" - 543 MCF 70" - 522 MCF 40" - 532 MCF 80" - 512 MCF 90" - 512 MCF Recovered 385 ft. very slightly oil cut and gassy mud, 240 ft. gassy water, (48,000 CL). IFP - 159-191# ISIP - 1390# FFP - 213-245# FSIP - 137# Drill to approximately 4402 ft. run electric log.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	Signature VICE PRESIDENT Title 11-13-80 Date			