

10-32-10W

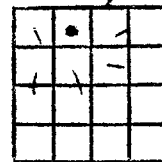
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL COMPANY
Farm- R. C. Adams No. 1

SEC. 10 T. 32 R. 10W
C NE NW
660' from N line 660'
from E line of NW/4
County Barber

4480'
Total Depth. 4408' PB
Comm. 5-2-58 Comp. 5-21-58
Shot or Treated.
Contractor. Claude Wentworth
Issued. 9-27-58

KANSAS



Elevation. 1509' DF

Production. 2,800,000 CFG

CASING:

8 5/8" 332' w/225 sx. cem.
5 1/2" 4480' w/150 sx. cem.

Figures indicate Bottom of Formations.

sand 30
sand and clay 125
red bed and sand 370
shale & red bed 565
shale and shells 600
shale and shells 1530
lime and shale 3375
lime, shale & sand 3483
lime and shale 3687
lime 4353
White vitreous opalescent
chert, fair vuggy
fractured porosity,
fair spotted light stain,
trace of free oil and
gas: and white tripolitic
weathered dolomitic chert
w/fair porosity, fair
light stain w/black
spotted stain and light
tanislightly sucrosic
dolomite, fair porosity
and fair spotted stain 4370
White tripolitic
lightlydolomitic and
weathered chert, fair
porosity, very poor
scattered light stain 4382
Chert as above, very
dolomitic, fair porosity,
poor scattered black
spotted stain 4395
White tripolitic,
slightly dolomitic
chert, fair porosity,
good light stain, good
show live free oil and
gas in samples 4430
White tripolitic slightly
dolomitic chert, fair
porosity, fair spotted
light stain 4438
Light gray, fine grained,
dense, tight cherty
limestone and white
vitreous fresh chert,
no shows 4455
lime and chert 4480
Total Depth
Plugged back to 4408

TOPS
Heebner shale 3504
Lansing Lime 3683
Base Kansas City 4149
Marmaton 4212
Mississippi Lime 4347

surface in 2 1/2 min., gas
guaged 340 MCF in 5 mins.,
277 MCF in 50 mins., 310 MCF
in 65 mins., recovered 90'
of gas cut mud, IBHP-1680#,
IFP-45#, FFP-30#, FBHP-
1630# 20 mins.
DST No. 2, packer set at
4370', used 25' anchor,
open 65 mins., gas to
surface in 10 min., gas
gauged 370 MCF in 15 mins.,
stabilized to 277 MCF in
65 mins., recovered 95' of
gas cut mud, IBHP-1695#,
IFP-30#, FFP-35#, FDHP-
1605#.
DST No. 3, packer set at
4395', used 35' anchor,
open 65 mins., gas to sur-
face in 20 mins, too small
to gauge, recovered 180'
slightly oil and gas cut mud,
180 of heavily oil and gas
cut mud, IBHP-1465#, IFP-
65#, FMP-115#, FBHP-1215#,
in 20 min.
STD No. 4, packer set at
4430', used 25' anchor,
open 65 mins., good blow of
air throughout test, re-
covered 30' of oil and gas
cut mud, 60 of slightly oil
cut watery mud, 60' of muddy
salt water, IBHP-1665#, IFP-
35#, FFP-65#, FBHP-1510#.
Ran Schlumberger Survey
Production formation Miss.
Lime, Top 4360', 4379'
Bottom, 4375', 4388'.
Sand-Oil-Treatment No. 1 -
Between 4422' and 4430'

Sand-Oil-Frac Treatment No. 2
Between 4415' and 4421'

Acid Treatment No. 1
Between 4379' and 4388'

Sand-Oil-Frac Treatment No. 3
Between 4379' and 4388'

Sand-Oil-Frac Treatment No. 4
Between 4360 and 4375'.

DST No. 1, packer set at
4353', used 17' anchor,
open 65 min., gas to