IND

10-32-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5993 EXPIRATION DATE 6/30/83

OPERATOR KBW Oil & Gas Company API NO. 15-007-21,515

ADDRESS 3632 N. W. 51st, Suite 205 COUNTY Barber

Oklahoma City, OK 73112 FIELD NW Sharon

** CONTACT PERSON Gordon W. Keen PROD. FORMATION Mississippi

PHONE (405) 947-1238 or 789-0178

PURCHASER ____ LEASE Dohm

ADDRESS ____ WELL NO. 1

WELL LOCATION NW-NW-SE

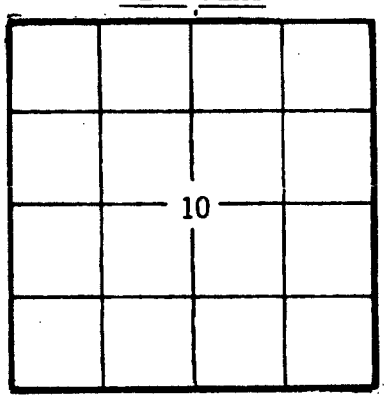
DRILLING CONTRACTOR Sweetman Drilling, Inc. 330 Ft. from North Line and

ADDRESS One Main Place, Suite 410 330 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC 10 TWP 32 RGE 10W.

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 4,488' PBTD 4,470'

SPUD DATE 11/20/82 DATE COMPLETED 1/7/83

ELEV: GR 1497 DF 1503 KB 1507

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 282.10 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Shut in oil Hole? Waiting on tools results.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gallons 15% HCL-D-Mud, 20,000# sand,	4372-74 and
20,000 gals. Jelled Salt Water	4402-07
Average treating pressure 2,400#	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Tested into Frac tank 1/7/83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	90 MCF	95 % 133 bbls.	1/12,857 CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4372-4407 over all

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR KBW Oil & Gas Co. LEASE Dohm SEC. 10 TWP. 32 RGE. 10W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & soil	0	10		
Sand	10	50		
Red Bed, shale & sdy shale	50	995		
Anhydrite & shale	995	1640	Anhydrite	995
Lime, dolomitic lime & shale	1640	2470		
Sandstone fine grained silty	2470	2480	Indian Cave SS	2470
Lime & shale	2480	2680		
Sandstone med. grained	2680	2710	Tarkio SS	2680
Limestone & shale	2710	3501		
Shale, carb.	3501	3505	Heebner sh.	3501 (-2094)
Lime & shale & sandy shale	3505	3680		
Lime & shale - no shows	3680	4181	Lansing-KC	3680 (-2173)
Lime & shale	4181	4352		
Brohen lime, shale, conglomerate	4352	4371	Conglomerate	4352 (-284[illegible]
Chert, fresh to weathered, much clay & shale, streaks w/FO	4371	4400	Mississippi	4371 (-2864)
Chert tripolitic. Good show oil & gas, good porosity	4400	4444		
Lime & chert	4444	4488	Total Depth	4488
DST #1 4372-4450 GTS 30" stabilized at 20 MCFGPD Rec 480' gassy, oily, watery drlg. mud IF 70-129#/30" ICIP 956#/45" FF 140-187#/60" FCIP 967#/90"			Great Guns ran Open Hole Logs - R.A. Guard-Den.	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24# New	294'KB	Common	250	2% Jel, 3% CC Cement to sfc (All
Production	7 7/8"	4 1/2"	10.5#	4486	Common	125	Salt saturated Top cem 3880' (All

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	None	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	4459.40'	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.41 Jet	4372-74
2	.41 Jet	4402-08