

SIDE ONE

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-01,021-0001
County Barber
W.2. E.2. SW. Sec. 10 Twp. 32 Rge. 10 East
X West

Operator: License # 5993
Name KBW Oil & Gas Company
Address PO. Box. H. Bethany, Ok. 73008
City/State/Zip

1320 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Dohm 'A' Well # 1

Operator Contact Person Gordon W. Keen
Phone (405) 789-0178

Field Name WC

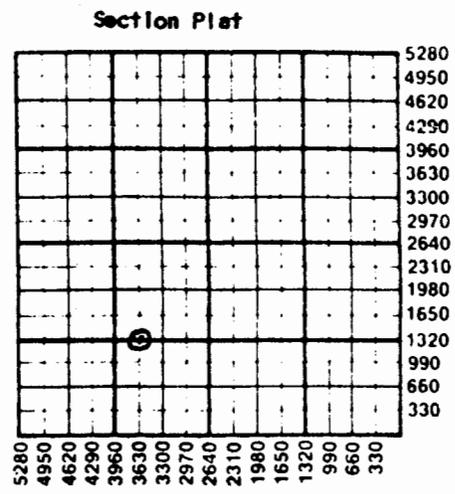
Producing Formation None

Contractor: License # 5429
Name Hayes Well Service

Elevation: Ground 1492 gr., 1497 KB

Wellsite Geologist Gordon W. Keen
Phone (405) 789-0178

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWO~~: old well info as follows:
Operator NCRA
Well Name Dohm-Smith #1
Comp. Date 3/58 Old Total Depth 4450



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
..9/28/87.. ..10/2/87... ..10/3/87.....
Spud Date Date Reached TD Completion Date
4700 -----
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 4000 Ft West from Southeast Corner
Sec 10 Twp 32 Rge 10 East X West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name KBW Oil & Gas Company Lease Name Dohm 'A' Well # 1

Sec. 10 Twp. 32 Rge. 10 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

cherty limestone
 shale, dark gray
 shale, carbonaceous
 dolomite, gray, med. xln. good por., w/ sho
 limestone, cherty

Name	Top	Bottom
	4450	4574
	4574	4622
Chattanooga	4622	4658
Viola	4658	4665
	4665	4702
Total depth	4700 drl.	4702 log.

DST #1 4654-4702 good blow. Rec. 180' muddy brine water, 1,140' clean brine water.
 Chlorides 145,000 ppm.
 IFP 91-355#/30"
 ICIP 1820#/60"
 FFP 406-679#/60"
 FCIP 1820#/60"
 IH 2425#--FH 2405#

Ran Gt. Guns Electric Logs over new hole interval.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8 tbs.		220	class A	175	cem. circ.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
NONE				NONE			
Date of First Production		Producing Method					
NONE		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					