

KANSAS

See other side for Info.

Jnd

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 007 — 21,268
County Number

S. 13 T. 32 R. 10 W

Loc. _____

County _____

Operator

Euwer Petroleum Co. #2

Address

125 N. Market, Suite 816,

Well No.

1

Lease Name

Stroemel

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

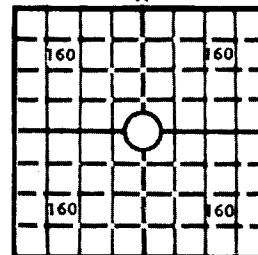
Date Completed

Total Depth

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Well No.

Lease Name

S — T — R — E — W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

ELMER PETROLEUM CO. #2
#816 K3B BLDG
WICHITA, KS 67202
CONTR RAINES & WILLIAMSON CTV BARBER
GEOLOGIST FIELD SHARON
E 1485 KB. CM 9/15/81 CARD
ISSUED 1/7/82 IP P & FLO 100 BOPD,
MISS OH 4380-85
API 15-007-21,268

REPLACEMENT CARD:

13-32-10W
C NE SW

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

LOG	TOPS	DEPTH	DATUM
REB	3430	3430	2121
L DOUG SD	3562	3562	-2077
LANE	3648	3648	-2163
KC	3937	3937	-2452
STAR	4093	4093	-2608
BKC	4174	4174	-2689
MAR	4219	4219	-2734
MISS	4300	4300	-2807
LTD	4384	4384	-2899
RTD	4385	4385	-2900

E8-5/8" 250/200SX, 4 1/2" 4380/200SX
DST (1) 4364-4375/2 HRS, GTS/25"
REC 70' M, SIP 1398#/60"-1409#/60",
FP 216-194/108-108#, BHT 113',
DST (2) 4375-4390/2 HRS, GTS/4", 10"-
GA 7.120 MCEG, FLO 0 THRU OUT ISI,
90"-7120 MCFG & STAG, REC 2160 GO,
SIP 1398#/60"-1377#/60", FP 840-
722/894-883#, BHT 123',
MCT - CO, (MISS OH 4380-85) SWB GSO,
NAT, P & FLO 100 BOPD, 12/15/81

INFO RELEASED: 1/21/82 -- ADDED
COMPLETION INFO

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date