

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
Wichita, Kansas

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-007-21,400

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Barber

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Stroemel

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION C E/2 NW SW

DRILLING Rains & Williamson Oil Co., Inc.

1980 Ft. from South Line and

CONTRACTOR _____

990 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 13 TWP. 32S RGE. 10W

Wichita, Kansas 67202

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4397' PBTD _____

SPUD DATE 2-11-82 DATE COMPLETED 4-06-82

ELEV: GR _____ DF _____ KB 1489

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 249' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Stroemel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

B1
JUL

12

W 01-5E-81

13-32-10w

SIDE TWO

WELL LOG

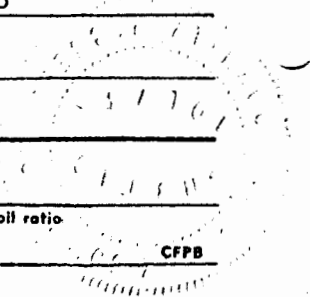
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4341-4383, 30 (60) 60 (60). Rec. 75' gassy very slight oil cut mud. FP's 62-52, 83-62. IBHP 1329, FBHP 1246. DST #2 - 4382-4392, Miss-run. DST #3 - 4339-4397, 30 (60) 60 (60). Rec. 120' Slightly gas cut mud, 180' slight oil and gas cut mud. FP's 208-218, 364-727. IBHP 1298, FBHP 1350.			E. LOG TOPS	
			Heebner	3444 (-1955)
			Lansing	3648 (-2159)
			KC	3941 (-2452)
			BKC	4176 (-2687)
			Miss.	4372 (-2883)
			LTD	4401 (-2912)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 gallons 15% acid + 1000 gal. 28%		3948-56
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations



Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	Common	175 sx.	
Production	7 7/8"	4 1/2"	10 1/2#	4392'	60/40 poz.	225 sx.	10% salt, 3/4 of 1% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3512'	3514'

DRILLER'S LOG

SEP

21

COMPANY: Rains & Williamson Oil Co., Inc. and Euwer Petroleum Co.

SEC. 13 T. 32S R. 10W

LOC. E/2 NW SW

WELL NAME: Stroemel #2

COUNTY: Barber

RIG NO. #3

TOTAL DEPTH 4397'

ELEVATION 1480 GL 1489 KB

COMMENCED: 2-11-82 COMPLETED: 2-21-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 249' w/175 sx. common, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 4392' w/225 sx. 60/40 poz., 10% salt, 3/4 of 1% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Shale	3670
Lime	4397
<u>ROTARY TOTAL DEPTH</u>	<u>4397</u>

RECEIVED
STATE CONSERVATION DEPARTMENT

MAR 8 1982
CONSERVATION DIVISION
Wichita Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.