

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind  
PC  
18-32-10W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-82

OPERATOR McGinness Oil Company API NO. 15-007-21,538

ADDRESS 1026 Union Center Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD McGuire-Goemann

\*\* CONTACT PERSON Douglas H. McGinness PROD. FORMATION N/A  
PHONE (316) 267-6065

PURCHASER N/A LEASE McGuire

ADDRESS WELL NO. #1

DRILLING Big-H Drilling Inc. Ft. from Line and

CONTRACTOR 400 One Main Place Ft. from Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC18 TWP 32S RGE10W.

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 400 One Main Place

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4450' PBTD

SPUD DATE 12-10-82 DATE COMPLETED 12-17-82

ELEV: GR 1483' DF KB 1496'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Douglas H. McGinness (Name)

W01 SIDE NO - 81

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds and Sand	0	45		
Red Beds	45	260		
Shale	260	1475		
Shale and Lime	1475	1674		
Lime & Shale	1674	1980		
Shale & Lime	1980	2220		
Lime & Shale	2220	2734		
Shale & Lime	2734	3170		
Lime & Shale	3170	3395		
Shale & Lime	3395	3795		
Lime & Shale	3795	3942		
Shale & Lime	3942	4241		
Lime & Shale	4241	4350		
Shale & Lime	4350	4450		
Rotary Total Depth		4450		

DST #1:  
 4388-4450, 30-30-30-30, #131,  
 #103, 100-77-91-79,  
 HP - 2112-2101, T-119°F,  
 Recovered 120' Mud.

Sample Tops:

Wabaunsee	2565 (-1069)
Heebner Shh	3534 (-2049)
Douglas Sd	3654 (-2158)
Lansing	3723 (-2227)
Kansas City	3981 (-2485)
B/Kansas City	4200 (-2704)
Cherokee	4373 (-2877)
Cherokee Sd	4393 (-2897)
Mississippi	4404 (-2908)
TD	4450 (-2954)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surfae		8 5/8"		255	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at