

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
**State Geological Survey**  
**WICHITA BRANCH**

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-83  
OPERATOR McGinness Oil Co. API NO. 15-007-21,446  
ADDRESS 1026 Union Center COUNTY Barber  
Wichita, Kansas 67202 FIELD McGuire-Goemann  
\*\* CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippian  
PHONE 316 267-6065  
PURCHASER Peoples Natural Gas Company LEASE Scripstick  
ADDRESS 748 R.H. Garvey Building WELL NO. 1  
Wichita, Kansas 67202 WELL LOCATION C SE SW  
DRILLING Graves Drilling Co., Inc. 660 Ft. from South Line and  
CONTRACTOR 910 Union Center 3300 Ft. from East Line of  
ADDRESS Wichita, Kansas the SW/4 (Qtr.) SEC 18 TWP 32S RGE 10W.  
PLUGGING N/A WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_  
\_\_\_\_\_ KGS ☒  
\_\_\_\_\_ SWD/REP \_\_\_\_\_  
\_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4450' PBSD 4449'  
SPUD DATE 5-24-82 DATE COMPLETED 1-04-83  
ELEV: GR 1495' DF 1503' KB 1506'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 254' w/225 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized with 1000 gal 7 1/2% mud clean-up acid				
Cross ling frac with 38,000 gal gel & #34.000 16-30 type sand				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Shut-In Waiting on Line				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	124,000	MCF %	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
			4379-4422	

W01-22-81

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McGinness Oil Co. LEASE Scripsick No. 1 SEC. 18 TWP. 32S RGE. 10W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red bed	0	186		
Red bed	186	1550		
Shale	1550	1920		
Shale & lime	1920	3041		
Lime & shale	3041	3428		
Shale & lime	3428	4420		
Shale	4420	4450		
Rotary Total Depth		4450		
DST #1:				
4370-4420, 30-30-60-60, #793, #804, 55-55-55-55, T-117°. Good blow 1st opening. GTS immediately on 2nd opening, F/28,900 CFG/60". Recovered 30' GCM.				
Sample Tops:				
Lansing	3713	(-2220)		
B/KC	4182	(-2689)		
Cherokee	4356	(-2863)		
Cherokee Sd	4376	(-2883)		
Mississippi	4387	(-2894)		

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface pipe	12 $\frac{1}{4}$ "	8-5/8"	24#	254'	common	225	2% Gel, 3% CC
Long string	7-7/8"	4-1/2"	10.5#	4449'	common	100	10% salt, 10 bbl. salt pre-flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		4379-4383
			1		4385-4386
			1		4390-4392
			1		4404-4408
			1		4416-4422
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4388				