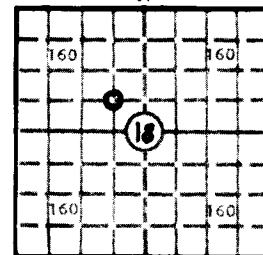


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 007 —
CountyState Geological Survey
20,826
WICHITA, BRANCHS. 18 T. 32 R. 10 E
W

Loc. C SE NW

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1489

DF 1496 KB 1497

Operator

Braden Oil Co.

Address

P. O. Box 2007 Hutchinson, Kansas 67501

Well No.

#1

Lease Name

Leo Scripsick

Footage Location

1980

feet from (N) (E) line

1980

feet from (S) (W) line

Principal Contractor

DaMac Drilling Inc

Geologist

Lee Poulsen

Spud Date

11/14/79

Date Completed

Total Depth

4415 KB

P.B.T.D.

4388 KB

Directional Deviation

None

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	28	282	Reg.Port.	225	3% CaCl ₂ , 2% gel
Production	7-7/8	4 $\frac{1}{2}$	10.5	4414	Reg.Poz.	125	18% NaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	WELEX 3 $\frac{1}{2}$ SS	4350-56
			2	ditto	4360-66
Size	Setting depth	Packer set at			
2-3/8 OD	4325	N.A.			

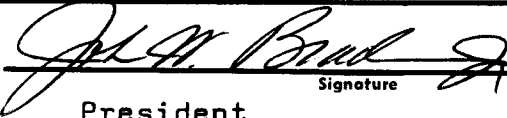
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16500 lb. sand in 23000 gal 70-30 mix N ₂ -H ₂ O	4350-66

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
15 April 1980		flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	none bbls.	321 MCF	none bbls.	N.A. CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
vented on test - will be sold			4350-66 KB		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator BRADEN OIL COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS	
Well No. 1	Lease Name Leo Scripsack		
S <u>18</u> T <u>32</u> R <u>10</u> X W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Lansing-Kansas City Some porous zones. NSO	3710	4175	Heebner Lansing
Cherokee sandstone; clear to tan, med. to fine grain, subangular to rounded; well cemented with traces of oil stain.	4364	4375	Stark sh. Base Kans. C
Mississippian Limestone; cream to buff, coarse crystalline to chalky, partly dolomitic, no porosity and no shows of oil or gas, thin streaks of green shale.	4380	4415+	Cherokee sh Cher. ss Miss. lm
DST#1 (Halliburton) 4358-4415 Open 30, closed 30, open 60 closed in 60 minutes GTS 5 min. 398 MCF/day rate First Period Pressures Flow, initial 139 psig " final 106 Closed in 1684 Second Period Flow, initial 121 " final 105 Closed In 1659			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;">  Signature President 4/21/80 Date </div>		