19-32-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6006 EXPIRATION DATE 8406

OPERATOR Molz Oil Company API NO. 15-007-01,005

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD McGuire-Goemann

** CONTACT PERSON Jim Molz PROD. FORMATION Cherokee

PHONE 316-296-4558

PURCHASER Champlin LEASE Miller

ADDRESS Fort Worth, Texas WELL NO. #2

KC-RCC

WELL LOCATION NW SW

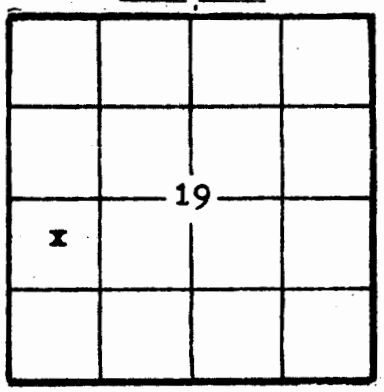
DRILLING CONTRACTOR Sweetman Drilling, Inc. 660 Ft. from West Line and

ADDRESS 500 Heritage Park Place 1980 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 32 RGE 10 (E) (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

TOTAL DEPTH 4951 PBTD 4910

SPUD DATE 5/2/84 DATE COMPLETED 4/8/84

ELEV: GR 1478 DF 1484 KB 1488

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 195' DV Tool Used? no.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% demud acid	4399-4401

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-12-84	pumping	30

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	18 bbls.	80,000 MCF	% 20 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): sold-Peoples Natural Gas

Perforations 4399-4401

W01-SE-P1

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Molz Oil Company LEASE Miller SEC. 19 TWP. 32 RGE. 10

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.			MOLZ OIL COMPANY, #2 PERCY MILLER	
XX Check if samples sent Geological Survey			CONTR: SWEETMAN DRILLING, INC., API 15-007-01,005	
			1/4 S & 1 3/4 W OF SHARON, KS	
			FLD: DWWO MCGUIRE-GOEMANN	
			ELV 1448 KB/SMP	
			HEEB 3550-2062	
			TOR 3572-2084	
			LANS 3730-2242	
			BURG 4400-2912	
			MISS 4418-2930	
			RTD 4484-2996	
			OLD INFO: OPERATOR WAS WORLDWIDE PETROLEUM CORPORATION, #1 MILLER-MCGUIRE, SPD 11/17/57, SET 8" 195, COMP AS D&A/MISS, (CARD ISSUED 12/13/57), CONTR: GENE WALKER, INC.	
Sandstone Fine grained	4400	4406	Cherokee sand	4400
Shale gray-green	4406	4416		
Lime and chert weathered to fresh	4416	4496	Mississippi	4416
Cherty limestone	4496	4607		
Shale gray soft	4608	4664	Kinderhook shale	4608
Shale black carbonoceous	4664	4704	Chattanooga sh	4664
Dolomitic limestone poor porosity no shw	4704	4782	Viola	4704
Shale freen	4785	4799	Simpson shale	4785
Sandstone, partly dolomitic sho oil	4799	4812	Simpson sand	4799
Sandstone & shale	4812	4912		
Dolomite buff fine-medium cln NO SHOW	4912	4951'TD	Arbuckle	4912
STRADDLE DST 4385-4426 (Chere SD) Recovered 600' gassy mud GTS 25" in 2nd flow period stabilized 14,100 MCFGPD ICIP 1163#/45" FCIP 1298#/90"				
DST 4694-4715(Viola) weak blow 15" died- Rec. 30' Drilling mud ICIP 52#/45" - FCIP 104#/90"				
DST 4792-4808(Simpson) recovered 1700' oil and gas cut salt water (3% heavy oil) ICIP 1831#/30" - FCIP 1831#/60"				
Ran Great Guns GR-NEU-Den-Gd Logs				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8		195'	in place - OWWO		
Production	7 7/8	5½	15 ½	4910	Common	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4380	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4399-4401