

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6006  
name Molz Oil Co.  
address Rt. 2 Box 54

City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz  
Phone (316) 236-4568

Contractor license # 5658  
name Sweetman Drlg. Inc.

State Geologist Gordon W. Keen  
Phone (405) 947-1238

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Old Well Info as follows:  
Operator Dutton Oil Co.  
Well Name #1 H. K. McKeever  
Comp. Date 6/30/79 Old Total Depth 4225

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-16-85 2-19-85 3-8-85  
Spud Date Date Reached TD Completion Date

50 4750  
Total Depth PBDT  
Wireline Log Rec'd  
Amount of Surface Pipe Set and Cemented at 262' feet

Single Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated  
from .. feet depth to .. w/ .. SX cmt

API NO. 15 - 007-20636-A

County Barber

NW NE Sec 20 Twp 32 Rge 10  
(location)

4,580 Ft North from Southeast Corner of Section  
1,980 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

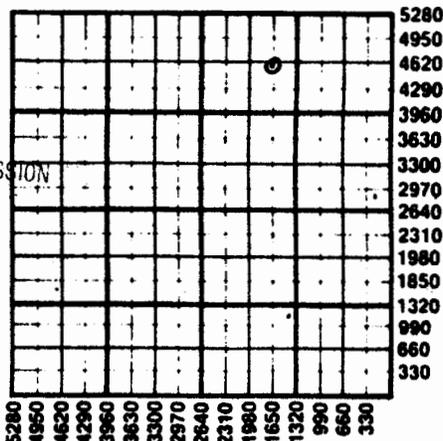
Lease Name McKeever Well# 1

McGuire-Goemann

Producing Formation Viola

Elevation: Ground 1465 KB 1475

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

APR 04 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Hauled in-Dave Miller Tank Ser  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

TUBING RECORD size 2 3/8 set at 4690 packer at none Liner Run  Yes  No

Date of First Production 3-8-85 Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	10 MCF	140 Bbls		CFPB

SIDE TWO

Operator Name Molz Oil Co. Lease Name McKeever Well# 1 SEC. 20 TWP. 32 RGE. 10  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

s Dutton Oil Co. #1 H.K. McKeever  
 A @ TD 4225' - Washed down to 4225' & deepened  
 4750'.

mestone, slightly cherty, Poor Porosity

Mississippi Lime 4411 4414

ale gray & green

Kinderhook shale 4594 4646

ale dark brown carbonaceous

Chattanooga shale 4646 4684

lomite, limey wh to offwhite M-Crse  
 ystalline. Good Vugular Por. Show oil.

Viola Dolomite 4684 5092

mestone white Med. xln. streaks  
 lomitic. Fair to poor por. No show

Viola Lime 4692 4725

D & LTD

4725'

T 4676-4705 Rec 2,730' GIP, 30' OCM, 240' O&G cut watery Mud.  
 IF 110-122#/30" ICIP 1791#/45", FF 110-122#/60", FSIP 1767#/90"

Ran GT Guns GR-Guard, Neuton-Density, & Frac Finder

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

4684-4687

Dually Completed.  
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	7 7/8	8 5/8" 5 1/2"	17#	262 4748	OWWO Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	4684-4687			10,000 Gal. 15% Demud acid		4684-87	