.10.40							#	- 1
NSAS		$\circ$				$\circ$	20	12, 10w
WELL COMPLETI	ON REPORT	AND				Stat	te Greator	Biscal Guary
DRILLER'S LOG							WICHUA,	
API No. 15	007	<u> </u>	50			۱   ۱	Loc. SW	SE SE
Operator	County	Nu	mber				County <u>Ba</u>	rber
Molz Oil	Company						6	40 Acres N
Address	المعارات	Views I	7- 671	270				
R.R. #2 E	Lease Name	niowa, i	AS. O/	070			160	- 60
#1	Schi	ff-McGui	re					
Footage Location	7.7	4.000		<u>-</u>				
630 Francipal Contractor	NT) (S) line	1290	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	from (E) (WX)	ine		160	
Sweetman Dri	lling Co		-	n W. Kee	en		-  -  -	
Spud Date	Date Completed	Total	Depth	P.B.T.D.			Locate	well correctly
6/19/80	7/19/8		4425					
Directional Deviation			ind/or Gas Purc anhandle	noser e Easter	n		of <u>1460</u>	кв1464
			CASING	RECORD				
Report of all string	s set — surface,		•					<del></del>
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре с	ement	Sacks	Type and percent odditives
Surface	12 1/4	8 5/8		284	C om	mon	325	3% cc
Production	7 7/8	4 1/2		4398	Common		150	18% Salt
	1 1/							
			,					-
LINER RECORD PER					PERFORA	FORATION RECORD		
Top, ft.	ft. Bottom, ft.		ement	Shots	Shots per ft.		e & type	Depth interval
TUBING RECORD				Oper	Open Hole			
1	Setting depth	Packer				1		
2 3/8"	4383 <b>'</b>	NOI		1.				<u> </u>
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REG	CORD		
	Amor	unt and kind of	material used				De	pth interval treated
2000 Gal. 15% Demud acid with 50,000# Sand							4398' - 4424'	
and 1221	Bbls. G	elled wa	ater					· · · · · · · · · · · · · · · · · · ·
						1		
			INITIAL PE	RODUCTION				
Date of first production 10-1-8	30		e method (flow Lowing	ring, pumping, g	as lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	oil 8	ЬЬ	Gas 1	/2 Milli	Water	80	Ga bbis.	s-oil ratio CFPB
Disposition of gas (vented		sold)		·	Prod	ucing interva	l (s)	
Sold- <b>P</b> anha	ndle Eas	tern Pij	peline (	00.		+396 <b>'-</b>	4425	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

rator Molz Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Vell No. Lease Name	-McGuire								
"- 5 <u>20 т 32 г 10 <sup>®K</sup> </u>									
Show all important zones of porosity and contactuding depth interval tested, cushion used, time	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTEN		воттом	NAME	DEPTH					
Heebner Shale	3496 °	<b>3688</b> '	ļ						
Kansas City	3688 <b>'</b>	4356 <b>'</b>							
Cherokee Shale	4356 <b>'</b>	4378							
Cherokee Sand	4378								
Mississippian	4396 '	4425							
;			-						
		ļ							
				1					
	:			,					
1									
			1						
	IONAL SHEETS, IF NECESSARY, TO	COMPLETE W	ELL RECORD.						
Date Received	Comme 2								
		Signature							
	Thie								
		10	-2-80						
			Date						

.