

*Paul*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5039  
Name Attica Gas Venture Corp  
Address 123 North Main  
City/State/Zip Attica, KS 67009

Purchaser Clear Creek

Operator Contact Person Carl Durr  
Phone 316-254-7222

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Gordon Keen  
Phone 405-947-1238

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

6-12-85 6-21-85 6-21-85  
Spud Date Date Reached TD Completion Date

4730' Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 264 feet  
Multiple Stage Cementing Collar Used?  Yes  No

API NO. 15-007-22-037  
County Barber  
NW SW SW Sec. 21 Twp. 32 Rge. 10  East  West

990 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

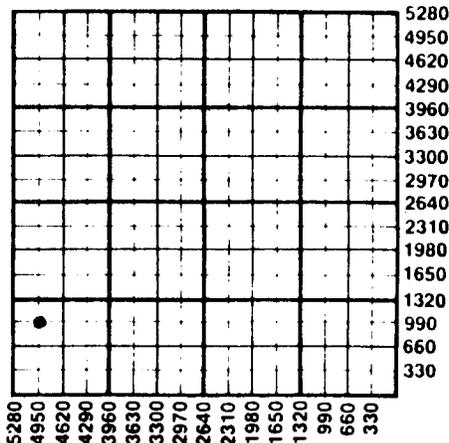
Lease Name Pulliam Well # 2

Field Name McQuire-Goemann

Producing Formation Mississippian

Elevation: Ground 1446 KB 1456

Section Plat



AUG 0 1 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc.) 4950 Ft West from Southeast Corner Sec 21 Twp 32 Rge 10  East  West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	15 MCF	Bbls	CFPB	26

METHOD OF COMPLETION

Production Interval

- Disposition of gas:  Vented  Sold  Used on Lease
- Open Hole  Perforation
- Other (Specify)  Dually Completed

**SIDE TWO**

Operator Name ..... Attica Gas Venture Corp ..... Lease Name..... Pulliam ..... Well #. ~~2-5~~

Sec. 21 ..... Twp. 32 ..... Rge. 10 .....  East  West ..... County..... Barber .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 Mississippi 4358-4435 15"-45"-45"-90"  
 IFP 402# - 342# Preflow - Gts 8"  
 ISIP 1084# 10" Ga - 1,559MCF  
 FFP 366# - 269# 15" Ga - 1,420 MCF  
 FSIP 1119#  
 Recovery - 60' GM, 60' SOCGM, 120' OGWM (22% O, 25% G, 13% W, 40% M) 120' OGWM (15% O, 35% G, 13% M) 180' OGWM (15% O, 10% G, 40% M, 35% W).

Name	Top	Bottom
Red bed & sand	0'	265'
Shale	265'	897'
Lime & shale	897'	1530'
Shale	1530'	1800'
Shale & lime	1800'	2000'
Lime & shale	2000'	4721'
Lime	4721'	4730'
Rotary total depth	4730'	

DST #2 Viola 4674' - 4690' 15"-30"-60"-60"  
 IFP  
 ISIP Both clocks stopped  
 FFP Mis run  
 FSIP  
 Recovery - 1' free oil, 30' MW(70% W) 600' SW, 570' GIP.  
 CL 136,000 PPM

Name	Log Top	ibse
Heebner SH	3492	-2036
Douglas sand	3622	-2166
KC	3682	-2226
Swope LS	4120	-2664
Marmaton	4298	-2842
Cherokee Sh.	4343	-2887
Mississippi	4388	-2932
Mississippi (Zone #2)	4426	-2970
Kinderhook Sh.	4591	-3135
Chattanooga Sh	4640	-3184
Misener Sand	4679	-3223
Viola Polonite	4682	-3226

**CASING RECORD**  New

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4" 7-7/8"	8-5/8" 5-1/2"	23# 14#	264' 4554'	Common Thixotropic	175 180	2% gel 3% cc

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4388-4390	Acidized with 900 Gal 15% HCL	
4	4392-4398	Fracture with	
2	4426-4428	70,000 # sand & (375 BBL) Geled salt water.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4430	None		

Date of First Production	Producing Method
7-11-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....