

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Terry Smith

API NO. 15-007-21,459

ADDRESS P.O. Box 151

COUNTY Barber

Medicine Lodge, Kansas, 67104

FIELD McGuire Geoman

**CONTACT PERSON Terry Smith

PROD. FORMATION Mississippi

PHONE 316-886-3239

LEASE Pulliam

PURCHASER Clear Creek

WELL NO. #1

ADDRESS

McPherson, Kansas

WELL LOCATION 175'S 175E of C-SW-SW

495 Ft. from South Line and

495 Ft. from East Line of

DRILLING H-30 Drilling

CONTRACTOR

ADDRESS 251 N. Water, Wichita, Kansas

67202

the SW/4SEC. 21 TWP. 32 RGE. 10 W

WELL PLAT

KCC
KCS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS State WICHITA, KANSAS

TOTAL DEPTH 4505 PBD 4432

SPUD DATE 4-29-82 DATE COMPLETED 7-30-82

ELEV: GR 1451 DF KB 1462

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 225W175 5x5 . DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

Terry Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Pulliam LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi Chert DST#1 4398-4420 Open 30-30-45-60 GTS 10' Flow 2800 CPGPD SIP 1190-FSIP1311 Recover 10' mud.	4411	4505	Mississippi	4411

21-32-10w

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid 2,000 gal 15%		4406-09
Acid 7,500 gal 15%		4411-15
Frac 8,000 lbs 16,000 gal 20% acid & gel		4406-15
Date of first production Aug. 10	Producing method Pumping	Gravity 25 degrees
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 30 MCF
	Water % 140	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4406-9 and 4411-15

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23 lb.	225'	common	175	2% gel 3% ca
Production	7 7/8	4 1/2	10.5	4502''	common	150	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	4406-9
TUBING RECORD			2	jet	4411-15
Size 2 3/8	Setting depth 4432	Packer set at -----			

