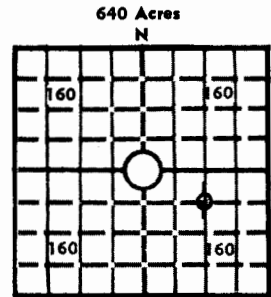


WICHITA BRANCH
KANSAS DRILLERS LOG

15-007-20489

S. 22 T. 32S R. 10 ^E_W
 Loc. 1980' FSL & 1320' FEL
 County Barber



API No. 15 — 007 — 20,489
 County Number

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, Kansas 67202

Well No. 1 Lease Name Martin "C"

Footage Location
1980 feet from (N) ^S line 1320 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist High Plains Consulting Ltd.

Spud Date 6-4-77 Total Depth 4450' P.B.T.D. 4430'

Date Completed 7-13-77 Oil Purchaser N/A

Elev.: Gr. 1454'
 DF 1459' KB 1462'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	266'	Common	250	2% Gel, 3% CaCl
Production	12-1/4"	4-1/2"	10.5#	4449'	Common	125	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	Deep Penet.	4381-86'
TUBING RECORD			2	Deep Penet.	4381-86'
			4	Deep Penet.	4383-88'
Size	Setting depth	Packer set at	4	Deep Penet.	4388-94'
2-3/8"	4384'	4350'	4	Deep Penet.	4394-99'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal acid; Frac w/5000 gal gelled wtr & 10,500# sand	4381-86'
	4381-86'
	4383-88'
	4388-94'
	4394-99'

INITIAL PRODUCTION

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls. Gas <u>N/A</u> MCF Water <u>N/A</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval (s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

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DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Texas Oil & Gas Corp.

Well No.

Lease Name

1

Martin "C"

Dry Hole

S 22 T 32S R 10 ^E _W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	1621	-159		
Winfield	1698	-236		
Towanda	1765	-303		
Florence	1858	-396		
Wreford	1975	-513		
Cottonwood	2176	-714		
Onaga	2437	-975		
Indian Cave Sand	2447	-985		
Wabaunsee	2490	-1028		
Stotler	2636	-1174		
Tarkio	2686	-1224		
Topeka	3064	-1602		
Heebner	3430	-1968		
Middle Douglas	3555	-2093		
Lansing	3640	-2178		
Stark	4097	-2635		
Swope	4102	-2640		
Base/Kansas City	4154	-2692		
Lenapaha	4224	-2762		
Pawnee	4279	-2817		
Fort Scott	4308	-2846		
Cherokee	4332	-2870		
Mississippi	4373	-2911		
TD	4450	-2988		
PBTD	4430	-2968		
DST #1, 4389-4400', w/results as follows: Mis-run.				
DST #2, 4389-4400', (Mississippi), w/results as follows: IFP/30": 265-334#, gas to surface in 5", 183 MCFD decreasing to 78 MCFD; ISIP/60": 1444#; FFP/45": 190-579#, 82 MCFD decreasing to 40 MCFD; FSIP/90": 1444#; Rec 496' oil, 890' SW, 114,000 ppm chlorides.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold A. Brown

HAROLD A. BROWN

Signature

District Geologist

Title

November 22, 1977

Date

Geological Survey
KANSAS
WICHITA BRANCH

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

15-007-20,400
15-007-20489

COMPANY Texas Oil & Gas Corp.

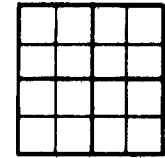
SEC. 22 T. 32S. R. 10W
LOC. 1930' FSL and
1320' FEL

FARM Martin "C" NO. 1

COUNTY Barber
KANSAS

TOTAL DEPTH 4,450'
COMM. June 4, 1977
SHOT OR TREATED
CONTRACTOR H-30, Inc.
ISSUED June 27, 1977

COMP. June 14, 1977



CASING

20	10		
15	8	5/8" 266' cemented w/250 sxs cement	ELEVATION 1462 KB
12	6		
13	5		

4 1/2" 4449' cemented w/12" sxs cement

Surface Shale	271'
Shale	1,750'
Lime and Shale	2,462'
Shale and Lime	2,534'
Lime and Shale	3,650'
Lime	3,550'
Lime and Shale	4,130'
Lime	4,450'
Rotary Total Depth	4,450'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, Inc.

Lean Britting
Lean Britting

State of Kansas)
County of Sedgwick) ss:

Subscribed and sworn to before me a Notary Public in and for said county and state this 27th day of June,



Elsie Willison
Elsie Willison-Notary Public