

8/15/84
KCC
PI

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Steve Kreidler
Phone (316) 265-5370

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-7-84 7-17-84 8-15-84
Spud Date Date Reached TD Completion Date

4449'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,869

County Barber

W/2 NW NE Sec. 23 Twp. 32S Rge. 10
(location) East West

4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

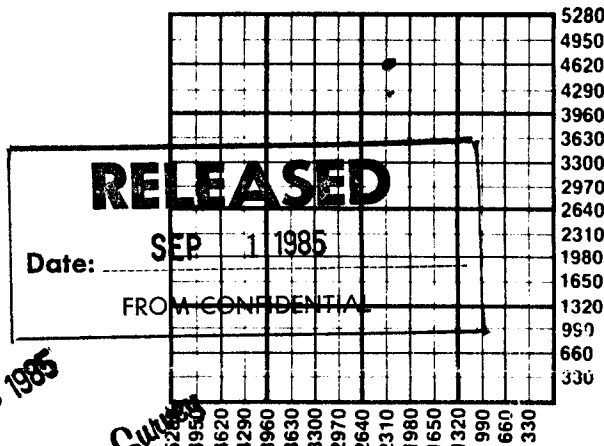
Lease Name Bissantz Well# 1

Field Name McGuire-Goeman East Ext.

Producing Formation Mississippian

Elevation: Ground 1458 KB 1467

Section Plat



SEP 1 8 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # No Water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Rains & Williamson Oil Co. Inc. Lease Name Bissantz Well# 1 SEC. 23 TWP. 32S RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4336-4379, 30 (45) 60 (60).
 Rec. 90' GCM. FP's 62-52, 52-41.
 IBHP 831, FBHP 831.

DST #2 - 4378-4389, 30 (45) 60 (60).
 Rec. 660' GO. FP's 187-241, 260-280.
 IBHP 1350, FBHP 1350.

DST #3 - 4389-4399, 30 (45) 30 (90).
 Rec. 800' GO. FP's 447-727, 748-779.
 IBHP 1350, FBHP 1350.

Name	Top	Bottom
Heebner	3432	(-1965)
Toronto	3445	(-1978)
Douglas	3471	(-2004)
Upper Douglas Sd.	3505	(-2038)
Lower Douglas Sd.	3546	(-2079)
Brown Lime	3634	(-2167)
Lansing	3641	(-2174)
Stark Shale	4088	(-2621)
BKC	4143	(-2676)
Pawnee	4269	(-2802)
Cherokee Shale	4315	(-2848)
Miss.	4368	(-2901)
LTD	4448	(-2981)

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-15-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	65 Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 4388' - 4392'

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	264'	Class A	175 sx.	3% cc., 2% ge
Production	7 7/8"	5 1/2"	14#	4448'	EA2	150 sx.	18% salt, 10# gilsonite #, calseal, 374%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record		CFR2
shots per foot	specify footage of each interval perforated	(amount and kind of material used)		Depth
2	4388' - 4392'			

PL

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 23 T. 32S R. 10W

WELL NAME: Bissantz #1

LOC. W/2 NW NE

COUNTY: Barber

RIG NO. #3

TOTAL DEPTH 4449'

ELEVATION 1458 GL 1467 KB

COMMENCED: 7-7-84

COMPLETED: 7-18-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 264' w/175 sx. Class A, 3% cc., 2% gel.

PRODUCTION: 5 1/2" @ 4448' w/150 sx. EA2, 18% salt, 10# gilsonite, 5# calseal, 3/4% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Shale	3670
Lime & Shale	4100
Lime	4241
Lime & Shale	4449
<u>ROTARY TOTAL DEPTH</u>	<u>4449</u>

AUG 27 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL SURVEY
WICHITA BRANCH

AUG 21 1984

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas
COUNTY OF Sedgwick

SS: