

23-32-10W

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-007-21,603

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barber

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Mike Dixon PROD. FORMATION Mississippian

PHONE (316) 263-1102

PURCHASER PEOPLES NATURAL GAS LEASE Werner

ADDRESS 25 Main Place WELL NO. 2

Council Bluffs, Iowa 51501 WELL LOCATION _____

DRILLING White & Ellis Drilling, Inc. 2210 Ft. from South Line and

CONTRACTOR White & Ellis Drilling, Inc. 800 Ft. from West Line of

ADDRESS 401 E. Douglas - Suite 500 the SW (Qtr.) SEC 23 TWP 32S RGE 10 (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4440' PBTD _____

SPUD DATE 5-12-83 DATE COMPLETED 5-21-83

ELEV: GR 1447' DF _____ KB 1454'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, Gas, ~~Shale Gas~~, ~~Oil~~, ~~Disposal~~

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

Date of first production WOPL	Producing method (Flowing, pumping, gas lift, etc.) Open Flow	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas 500 MCF	Water %	Gas-oil ratio bbls.	CFPB
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STATE CORPORATION COMMISSION
RECEIVED
PHOTOLOG

Perforations 4370'-8'

State Geological Survey
WICHITA BRANCH

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Log TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Brn. Ls.	3626	-2172		
Lansing	3632	-2178		
Swope	4084	-2630		
B/KC	4134	-2680		
Cherokee	4304	-2850		
Mississippian	4345	-2891		
RTD	4440			
LTD	4441			
DST #1: 4323'-4370', 30-30-30-30, 1st open - wk blo died in 7". Final flow - flushed tool - wk blo died in 8". Rec. 190' drlg. mud, IFP 108/97, FFP 108/162, ISIP 97, FSIP 172				
DST #2: 4370'-80': 30-34-30-60, GTS in 2". Gas stab @ 3 310,000 cu. ft. in 15". Left open 30". 2nd flow - 5" - gauged 3,020,000 cu. ft. 10" - gauged 3,120,000 cu. ft. 15" - gauged 2,930,000 cu. ft. 20" - gauged 2,930,000 cu. ft. 25" - gauged 3,020,000 cu. ft. 30" - gauged 3,120,000 cu. ft. Could not leave open to stab. due to blowing mud all over the location. Rec. 90' free oil. IFP 647/615, FFP 615/615, ISIP 1310, FSIP 1310				
DST #3: 4080'-87', 20-15-15-15, Rec. 65' M, IFP 82/94, FFP 118/118, ISIP 177, FSIP 118				
If additional space is needed use Page 2, Side 2				

State Geological Survey
W. L. T. A. BRANCH

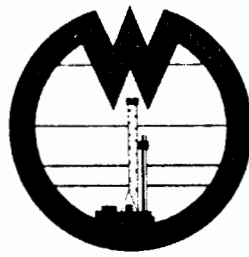
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		268'	60/40 poz	225	3% CC 2% Gel
Production		4 1/2"		4438'	50/50 poz	125	3/4 of 1% CFR2 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4370'-8'
TUBING RECORD					
Size	Setting depth	Packer set at			



23-32-10W⁸¹

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500 Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Werner Well No. #2

Sec. 23 T. 32S R. 10W Spot 2210' FSL & 800' FWL

County Barber State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 269' with 225 sx. 5%gel

Production: 4 1/2" @ 4440' with 125 sx. 7%cc
18% salt
.75% CFR

Type Well: Oil Total Depth 4440'

Drilling Commenced 5-12-83 Drilling Completed 5-22-83

Formation	From	To	Tops
Cellar	0	7	Kansas City 4135
Lime, Shale	7	4061	
Lime	4061	4440	

State Geological Survey
WICHITA BRANCH