

23032-10w

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22460  
County Barber  
140' - E of C - W/2 - SW Sec. 23 Twp. 32S Rge. 10 X W  
1320' Feet from S/N (circle one) Line of Section  
800' Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Werner Well # 3  
Field Name Sharon  
Producing Formation Mississippi  
Elevation: Ground 1445 KB 1450  
Total Depth 4447' PBDT 4405'  
Amount of Surface Pipe Set and Cemented at 291 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ sx cmt.  
Drilling Fluid Management Plan D&A JGK 9-28-95  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 1050 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name  
Lease Name License No.  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

Operator: License # 5420  
Name: White & Ellis Drlg., Inc.  
Address P. O. Box 48848  
City/State/Zip Wichita, KS 67201  
Purchaser:  
Operator Contact Person: Michael L. Considine  
Phone (316) 263-1102  
Contractor: Name: White & Ellis Drlg., Inc.  
License: 5420  
Wellsite Geologist: Tom Funk

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator:  
Well Name:  
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
10-24-94 11-2-94 11-2-94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael A. Considine  
Title Michael L. Considine Secretary-Treasurer Date 11-28-94  
Subscribed and sworn to before me this 28th day of November 1994.  
Notary Public Carolyn J. Tjaden  
Notary Commission Expires September 5, 1996

RECEIVED NOV 28 1994  
K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) TS

CAROLYN J. TJADEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-5-96

Operator Name White & Ellis Drlg., Inc. Lease Name Werner Well # 3

Sec. 23 Twp. 32 Rge. 10  East  West  
County Barber

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3413	-1963
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3632	-2182
		Lansing	3637	-2187
		Stark Shale	4078	-2628
		Pawnee	4257	-2807
		Cherokee Shale	4305	-2855
		Mississippi	4345	-2895

At All E. Logs Run:  
 Induction Laterlog  
 Compensated Density  
 Dual Spaced Neutron Log  
 Computer Analyzed Log

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	291'	60/40 poz	175	2% Gel 4% CC
Production	7 7/8"	4 1/2"	10.5#	4446'	50/50 poz	125	2% Gel 1% CFR2

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4367'-4377'	Class A	150	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Cast Iron Bridge Plug set @ 4405'		
		375 gls. 15% FE w/ NE	
		625 gls. 15% FE w/ NE	

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<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Gas-Oil Ratio Gravity

Position of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Swabbing 24 BFPH w/ a trace of oil. Well is non-commercial. Plan to P & A in a week or two.

23 32-10w

COPY

Werner #3 - White & Ellis Drilling, Inc.  
140' E of C W/2 SW/4  
Section 23-32S-10W  
Barber County, Kansas

API#15.007-22460

DRILL STEM TEST RESULTS

DST #1: 4078' - 4105' (Swope) 30-45-45-60, Recovered 220' GIP,  
30' SOCM (2% oil, 98% mud), 60' SGWCM (5% gas, 30% water, 65% mud)  
IFP 10#-10# FFP 50#-50# ISIP 1211# FSIP 1180#

DST #2: 4321' - 4374' (Mississippi) 30-45-45-60, 1st open  
gauged 17.1 MCFG/30", 2nd open gauged 47.7 MCFG/10", 47.7 MCFG/45"  
Recovered 60' SGCM (2% gas, 98% mud), IFP 30#-30# FFP 30#-30#  
ISIP 965# FSIP 965#

DST #3: 4374' - 4385' (Mississippi) 30-45-60-60, 1st open gauged  
73.6 MCFG/10", 78.1 MCFG/20", 86.3 MCFG/30" 2nd open gauged 86.3  
MCFG/10", 116 MCFG/20", 175 MCFG/30", 133 MCFG/40", 133 MCFG/50",  
108 MCFG/60", Recovered 175' SWCO (95% oil and 5% water), 5'  
SGOMCW (20% gas, 30% oil, 10% mud and 40% water) Chlorides 85,000 ppm  
IFP 50#-50# FFP 60#-60# ISIP 1016# FSIP 995#

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