

21  
And

**KANSAS DRILLERS LOG**

API No. 15 — 007 — 20,713  
County Number

Operator  
Ferguson Oil & Gas Company, Inc.

Address  
2700 Liberty Tower, Oklahoma City, Oklahoma 73102

Well No. 1 Lease Name Ricke

Footage Location  
1320 feet from (N) line 660 feet from (E) line

Principal Contractor DaMac Drilling Company Geologist Bob Hammond

Spud Date January 24, 1979 Total Depth 4350' P.B.T.D. N/A

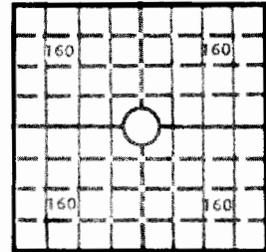
Date Completed June 7, 1979 Oil Purchaser KOCH

S. 25 T. 32 R. 10 W

Loc. C E/2 NW

County Barber

640 Acres N



Locate well correctly

Elev.: Gr. 1427

DF KB 1437

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	20#	289'	Regular	250	2% gel, 3% CaCl
Production	7-7/8	4-1/2"	10.5#	4423'	Pozmix	175	12% salt, 1/2# Flocele, 3/4%CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4		4340'-4350'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	4423	4344

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Halliburton spot acid treat with 500 gal 15% mud acid	4340-4350'

**INITIAL PRODUCTION**

Date of first production 5-4-79	Producing method (flowing, pumping, gas lift, etc.) Flowing			
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 20 bbls.	Gas 1000 MCF	Water 0 bbls.	Gas-oil ratio 50,000/1 CFPB
Disposition of gas (vented, used on lease or sold) Sold			Producing interval(s) 4340-4350'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Ferguson Oil & Gas Company, Inc.		Well No. 1		Lease Name Ricke		S 25 T 32 R 10 W		
DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
<p style="text-align: center;"><b>WELL LOG</b></p> <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>								
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
Sand, Redbed	0	70						
Redbed	70	292						
Redbed, shale	292	530						
Shale	530	1742						
Shale, Lime	1742	4175						
Lime	4175	4425						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature  
W. D. Stancliffe

Title  
Vice President

Date  
November 26, 1979

**State Geological Survey  
WICHITA, BRANCH**

25-32-10W  
SEP

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Dome Petroleum Corp. API NO. 15-007-20713

ADDRESS 2700 Liberty Tower COUNTY Barber

Oklahoma City, OK 73102 FIELD Mississippi

\*\* CONTACT PERSON Earl Joslin PROD. FORMATION Line Shale  
PHONE (405) 239-7921

PURCHASER Koch LEASE Ricke #1

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION C E2 NW

DRILLING N/A 1320 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from E Line of

ADDRESS \_\_\_\_\_ the NW (Qtr.) SEC 25 TWP 32 RGE 10W.

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4,350' PBD N/A

SPUD DATE Jan. 79 DATE COMPLETED June 79

ELEV: GR 1,427' DF \_\_\_\_\_ KB 1,437'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

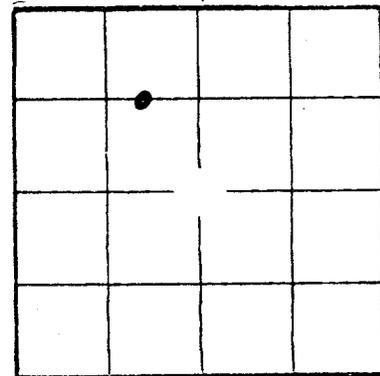
Amount of surface pipe set and cemented 289' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other Unsuccessful convert to TA.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Earl Joslin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

1101-58-22

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dome Petroleum Corp.

LEASE Ricke #1

SEC. 25 TWP. 32 RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hebner Shale	3,366			
Toronto	3,433			
LKC	3,646			
Mississippi	4,335			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acidize w/3,000 gal		3,732-40'
Acidize w/3,500 gal		3,390-3,410'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Tr bbls. Gas TSTM MCF Water % 30 BPH bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3,732'-40'
Size	Setting depth	Packer set at	1		3,390'-3,410'
2-3/8"	3,400	none			