

26-32-110W  
2/27/84  
KCC

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/85

OPERATOR SunWest Exploration Co. API NO. 15-007-21,754

ADDRESS 2851 So. Parker Road, Suite 1310 COUNTY Barber  
Aurora, CO 80014 FIELD \_\_\_\_\_

\*\* CONTACT PERSON George Rowan PROD. FORMATION Mississippi  
PHONE 790-2177 Indicate if new pay.

PURCHASER Koch LEASE Cornie DeJong

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 4950 Ft. from North Line and

ADDRESS P.O. Box 1609 660 Ft. from East Line of  
Great Bend, KS 67530 the SE (Qtr.) SEC 26 TWP 32s RGE 10w (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT (Office Use Only)  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5150' PBTD 5150'

SPUD DATE 1-26-84 DATE COMPLETED 2-27-84

ELEV: GR 1420' DF — KB 1430'

DRILLED WITH (~~CABEX~~) (ROTARY) (~~KAKEX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118310

Amount of surface pipe set and cemented 350' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: George B. Rowan Jr, being of lawful age, hereby certifies

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SMD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

**RELEASED**  
Date: MAR 1 1985  
FROM CONFIDENTIAL

W01-28-28

ACO-1 Well History

Side TWO OPERATOR SunWest Exploration Co. LEASE NAME Cornie DeJong SEC 26 TWP 32s RGE 10w (W) (EX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand, Shale	0	116		
Clay, Sand	116	355		
Sand, Shale	355	1416		
Anhydrite	1416	1438		
Shale	1438	1826		
Shale, Lime	1826	2180		
Lime, Shale	2180	4386		
Shale	4386	4425		
Lime, Shale	4425	5049		
Lime	5049	5150		
RTD		5150		
LTD		5152		

Size 2 3/8"	Setting depth 4389	Pecker set at 4900'
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural completion	4381 to 4389

Date of first production 2-27-84	Producing method (Flowing, pumping, gas lift, etc.) Rod Pump	Gravity 23 API
Estimated Production-I.P. 17 bbls.	Gas MCF 0	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 4381 to 4389

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	350'	60/40 poz	250	3%cc, 2%gel
Production	7 7/8"	5 1/2"	14.5#	4959'	50/50 poz	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft. 2	Size & type 3/8"	Depth interval 4381 to 4389
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TUBING RECORD