



SIDE ONE

15-007-00254-0001
007-01,010

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006
name Molz Oil Company
address RR #2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone 316-296-4558

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen
Phone 405-947-1238

PURCHASER Total Petroleum

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
- Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

WVO: old well info as follows:
Operator Mull Drilling, Inc.
Well Name #1 Pelton 4459'
Comp. Date 4/23/56 Old Total Depth D & A

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/6/85 5/10/85 6-1-85
Spud Date Date Reached TD Completion Date

477.5' 477.5'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 160' 8.5/8 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated XX
from feet depth to w/ SX cmt

API NO. 15-007-01,010
County Barber

NW NE SW Sec 27 Twp 32 Rge 10
2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

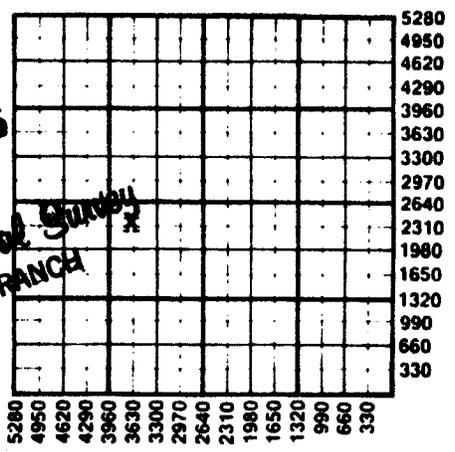
Lease Name Trantham Well# 2

Field Name McGuire-Goemann Ext

Producing Formation Mississippi

Elevation: Ground 1423 KB 1435

Section Plat



AUG 0 1 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Water Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # D-21,250

Disposition of gas: vented sold used on lease
Panhandle Trading Company
METHOD OF COMPLETION: open hole perforation other (specify)
PRODUCTION INTERVAL: 4367-98'

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Molz Oil Company Lease Name Trantham Well# 2 SEC. 27 TWP. 32 RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

BARBER COUNTY
 27-32-10W, NW NE SW
 MOLZ OIL COMPANY, #2 TRANTHAM
 RR 2, BOX 54, KIOWA, KS 67070
 CONTR: SWEETMAN DRILLING, API 15-007-01,010
 2 3/4 S & 9 1/2 E OF MEDICINE LODGE, KS
 FLD OWWO MCGUIRE-GOEMANN EXT (1 8 S)
 ELV 1429 KB SMP TOPS HEEB 3412-1984; TOR 3430-
 2002; DOUG 3448-2020; L DOUG SD 3552-2124; LANS
 3638-2210 MISS 4347-2919, TD 4459-3031;
 OLD INFO: OPERATOR WAS MULL DRILLING, INC. #1 PEL-
 TON, SPD 4 23-56, SET 8 5 8 " 160, COMP AS D&A/MISS
 (CARD ISSUED 5 18 56). CONTR COMPANY TOOLS
 DST (1) 4353-71 (MISS) / OP 120' 90' GIP, REC 52' SGCM,
 SIP 200# FP NA
 DST (2) 4371-86 (MISS) / OP 120' 270' GIP, REC 62' GCM,
 W SPTS OIL, SIP 150#, FP NA
 DST (3) 4386-96 (MISS) / OP 120' REC 30' HOCM, 30' DM,
 30' WM, SIP 100#, FP NA
 DST (4) 4355-4406 (MISS) / OP 120' 180' GIP, REC 75' M,
 W OIL SPKS, SIP 145#, FP NA
 DST (5) 4402-16 (MISS) / OP 120' 150' GIP, REC 300'
 FROTHY OIL & GCM, 180' OIL & SLT SLTY WTR, 3275'
 SOCW, SIP 1965#, FP NA

Name Top Bottom

S shale, gry green to dark gray
 S shale, dark gray carbonaceous
 S nadstone and shale
 L limestone fxln cherty poor porosity-no show
 S shale green, sandstone, medium grained,
 rounded, dolomitic. Good porosity, No show

Kinderhook Shale	4591	4640
Chattanooga Shale	4640	4678
Misener	4678	4684
Viola Lime	4684	4760
Simpson Shale	4760	4765

DST #1 4682-4700 Recovered 5' drilling mud. IF 25-25#/30",
 ICIP 50#/30", FF 37-37#/30", FCIP 62#/60",
 IH 2628#, FH 2605#

Ran Gt. Guns, Radiation Guard, Neutron-Density logs.

TUBING RECORD size 2 7/8 set at 4385 packer at none				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 6-1-85		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity 24°	
	10 Bbls	80,000 MCF	200 Bbls	CFPB			
Surface Production	7.7/8	8.5/8 5.1/2	160 4775	OWO Common	150		
PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record				
shots per foot	specify footage of each interval perforated		amount and kind of material used		Depth		
4	4396-98		100,000% Sand				
4	4375-85		2,000 gal. acid				
4	4367-75		2,000 Bbls Gelled Salt Water		4367-98		